

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 078505	
b. TYPE OF COMPLETION: <u>Same zone</u> NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Union Texas Petroleum Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1290, Farmington, New Mexico 87499		8. FARM OR LEASE NAME Seymour	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990' FNL; 1650' FEL At top prod. interval reported below Same At total depth Same		9. WELL NO. 1	
14. PERMIT NO. _____ BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
15. DATE SPUDDED 10-20-52		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T31N, R9W, N.M.P.M.	
16. DATE T.D. REACHED 12-15-52		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 12-19-52		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6003' DF		19. ELEV. CASINGHEAD 5992' GL	
20. TOTAL DEPTH, MD & TVD 5640'		21. PLUG, BACK T.D., MD & TVD 5425	
22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-5640'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5056' - 5408' Mesaverde 4665' - 5019' Mesaverde	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings in well) Casing Size Weight, lb./ft. Depth Set (MD) Hole Size 13-3/8" 54.5 205' 5-1/2" 15.5 4655' 3-1/2" 9.91 5626' 4-3/4"	
29. LINER RECORD Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD)		30. CEMENTING RECORD Amount Pulled 125 sx. 225 sx. See Attachment	
31. PERFORATION RECORD (Interval, size and number) 5408, 04, 5387, 72, 63, 50, 28, 17, 5298, 92, 78, 72, 62, 50, 39, 29, 10, 02, 5195, 89, 78, 64, 55, 40, 31, 22, 06, 5094, 86, 76, 66, 56, 19, 16, 10, 4987, 67, 60, 4885, 60, 50, 40, 30, 18, 4740, 24, 16, 06, 4696, 84, 74, 65		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) Amount and Kind of Material Used 5056' - 5408' See Attachment 4665' - 5016' See Attachment	
33. PRODUCTION Date First Production 12-19-52 Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing Well Status (Producing or shut-in) Producing		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
35. LIST OF ATTACHMENTS		TEST WITNESSED BY Bennie Brown	

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED J.A. Edmister TITLE Engineering Analyst DATE 3/27/84
MAR 02 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON RESOURCE AREA
963

Union Texas Petroleum

P. O. Box 1290
Farmington, N.M. 87499
(505) 325-3587

Seymour Well No. 1
Section 25, T31N, R9W, N.M.P.M.
San Juan County, New Mexico

Item 28 Cementing Record

Cemented 3-1/2" with 131 cu. ft. 65/35 Poz with 12% gel and 1/4# Celloflak per sack followed by 80 cu. ft. 10-0 RFC cement. Circulated cement.

Item 32 Stimulation Record

Perfs: 5408' - 5056' Acidized and breakdown with 1100 gals 15% HCL.
Ran frac treatment of 87,000 gals 20# gel water
and 75,000# sand.

Perfs: 4665' - 5016' Acidize and breakdown with 1000 gals 15% HCL.
Ran frac treatment of 72,000 gals 20# gel water
and 80,000# sand.

RECEIVED

MAR 05 1984

OIL CON. DIV.
DIST. 3