

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

MAY 18 1983

5. LEASE
SF-878505
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other2. NAME OF OPERATOR
Union Texas Petroleum Corporation3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990' FNL & 1650' FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☒SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other)

SUBSEQUENT REPORT OF:

☐
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☐
☐RECEIVED
APR 25 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Seymour9. WELL NO.
#1

10. FIELD OR WILDCAT NAME

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T31N, R9W, N.M.P.M.

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5982' G.L.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In order to increase production, it is planned to workover and restimulate this well in the following manner:

Pull tubing. If tubing is stuck, cut off tubing approximately 100' below bottom of 5-1/2" casing shoe. Set drillable cement retainer near bottom of the 5-1/2" casing shoe and squeeze the open hole with cement as required. Clean out if hole conditions permit. Otherwise, sidetrack and drill to T.D.

Run full string of 3-1/2" casing and sufficient cement to tie into the 5-1/2" casing shoe. Selectively perforate and sand-water frac the Mesaverde formation.

There will be a small reserve pit and a small blow pit dug within the existing well site.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. K. Cooper TITLE Field Operations Manager DATE April 21, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

APPROVED

JAMES F. SIMS
Acting Area Manager

*See Instructions on Reverse Side

NMOCC

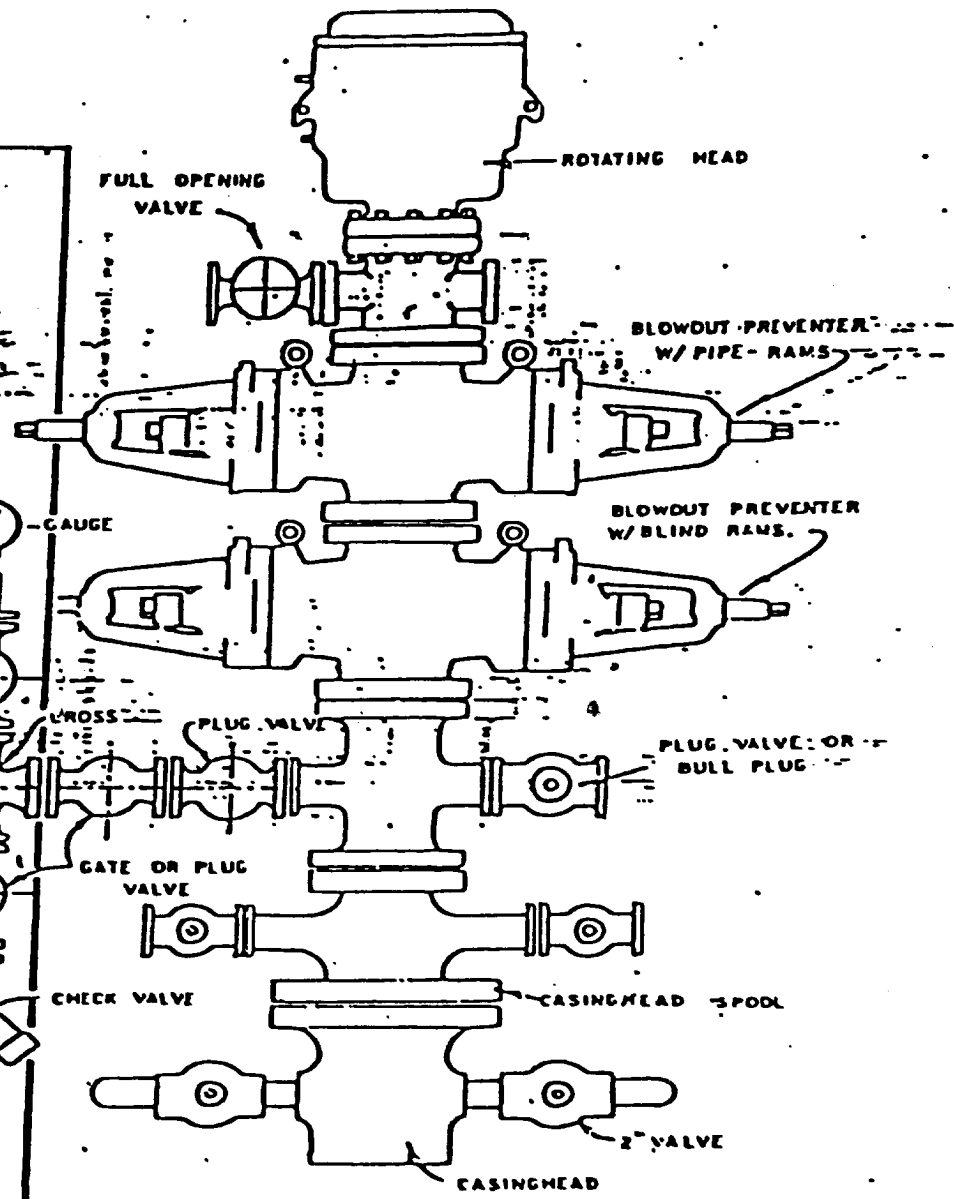
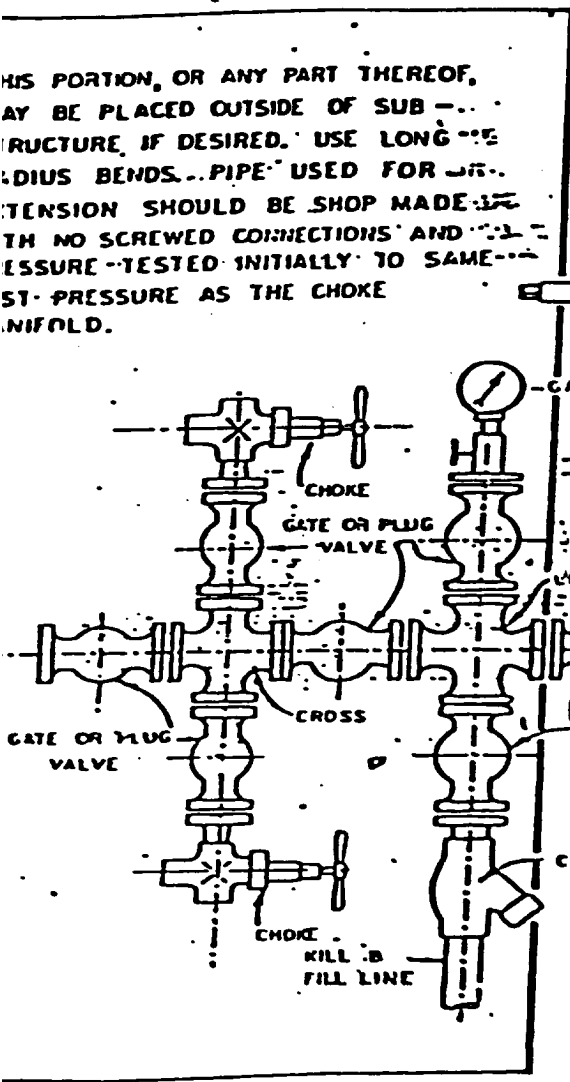
Blowout Preventer will be tested daily and prior to drilling out with the results to be logged on the drillers report.

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OIL CON. DIV.
DIST. 5

The B.O.P. and all valve and fittings are rated at 3000 psi working pressure, and hydraulically operated



BLOWOUT PREVENTER HOOKUP

MULTI-POINT SURFACE USE PLAN

Seymour #1
Sec. 26, T-31N, R-9W, N.M.P.M.
San Juan County, New Mexico

1. Existing Roads - Refer to attached topographic map on Exhibit A. Access to the well is 2 miles west of Highway 511 on Highway 173. This is an existing well in a field with an extensive lease road system.
2. Planned Access Roads - No access road is necessary since there is already an access road to this existing well location.
3. Location of Existing Wells - See Exhibit B.
4. Location of Existing and Proposed Facilities - The proposed well is located in an area of extensive development.
5. Water Supply - Workover water will be obtained from Pump Canyon Wash.
6. Construction Materials - All materials will be obtained from the location.
7. Waste Disposal - Waste materials incurred during this workover will be buried in the reserve pit. Completion fluids will be contained in the mud pit. Garbage and other material will be contained in the reserve pit, enclosed with small mesh wire. The well site will be cleaned up after rigging down.
8. Ancillary Facilities - There will be no camp or air strip.
9. Well Site Layout - There will be no cut or fill since the well is on an existing well pad. The well site layout is shown on Exhibit C.
10. Restoration of Surface - The reserve and blow pit will be fenced on all four sides.

After the workover is completed, the location will be cleaned up and bladed. The reserve pit will be allowed to dry, then it will be back-filled and the area returned to its natural state. Revegetation will be carried out per stipulation.

11. Other Information - No archaeological clearance is needed since all work will be performed on the existing well pad. See Exhibit D for location and equipment layout.

The anticipated starting date for this workover is August 30, 1983.

12. Operator's Representative - The operator representative is Rudy D. Motto, Area Operations Manager, P. O. Box 808, Farmington, New Mexico, 87499. Phone (505) 325-3587.
13. Certification - See Exhibit E.

EXHIBIT A

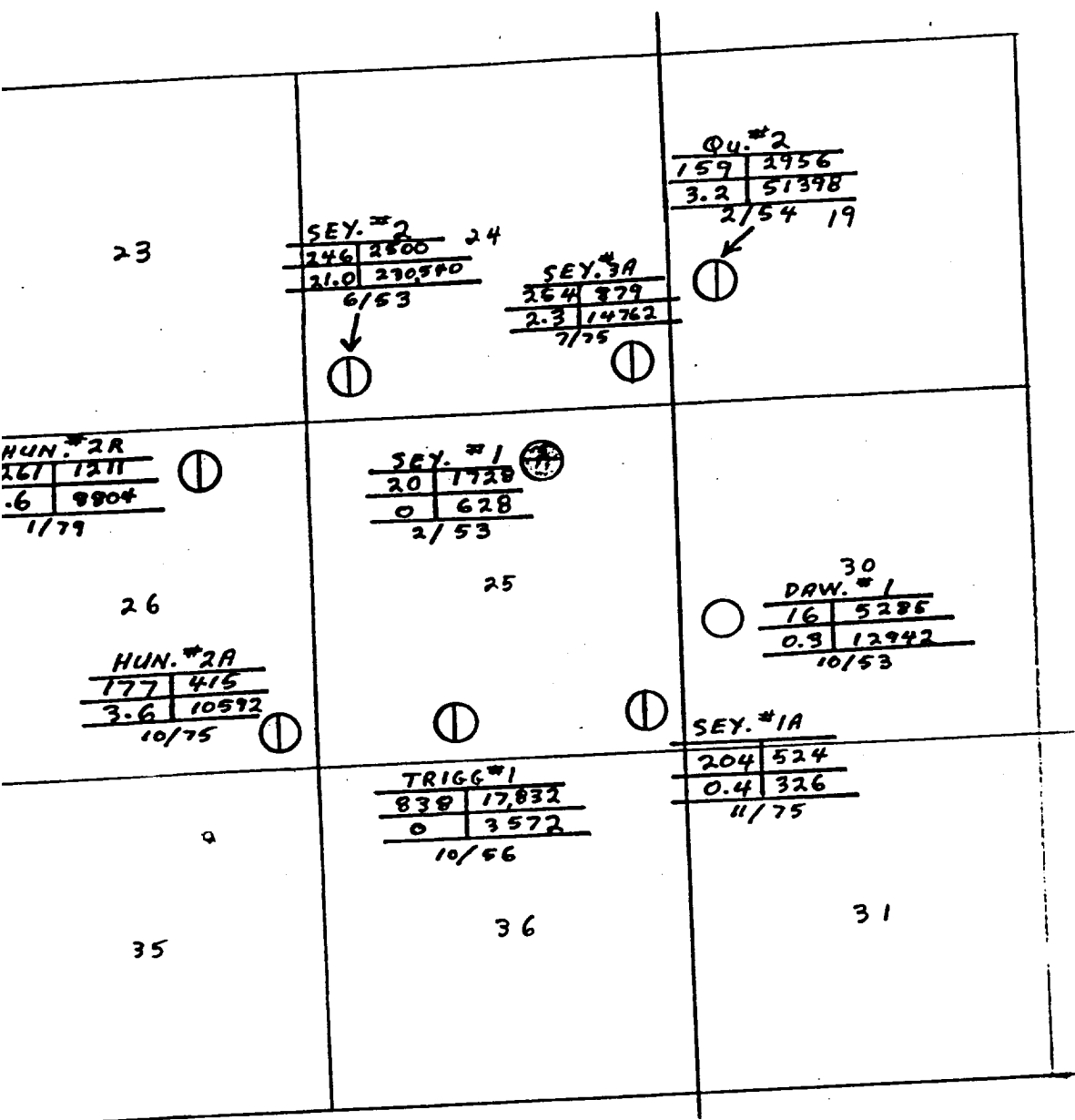


UNION TEXAS PETROLEUM CORPORATION
SEYMOUR #1
NW 1/4 NE 1/4 SEC. 26 T1N R9W N.H.P.M.,

MESA VERDE WELLS NEAR SEYMOUR #1

B 26 31 9

SAN JUAN Co., N. M.



T 31 N

R 9 W

R 8 W

WELL NAME	
S. PROD. ACFT	CUM. GAS (MMCF)
PROD. BOPD	CUM. OIL (BBLs)
1ST. DEL. DATE	

PROPOSED REMEDIAL
U.T.P. OPERATED
OUTSIDE OPERATED



PMP
2/24/83

EXHIBIT C

LOCATION CUT AND FILL PLAT
FOR SEYMOUR #1 (B 26 31 9)
NO CUT OR FILL DUE TO EXISTING LOCATION

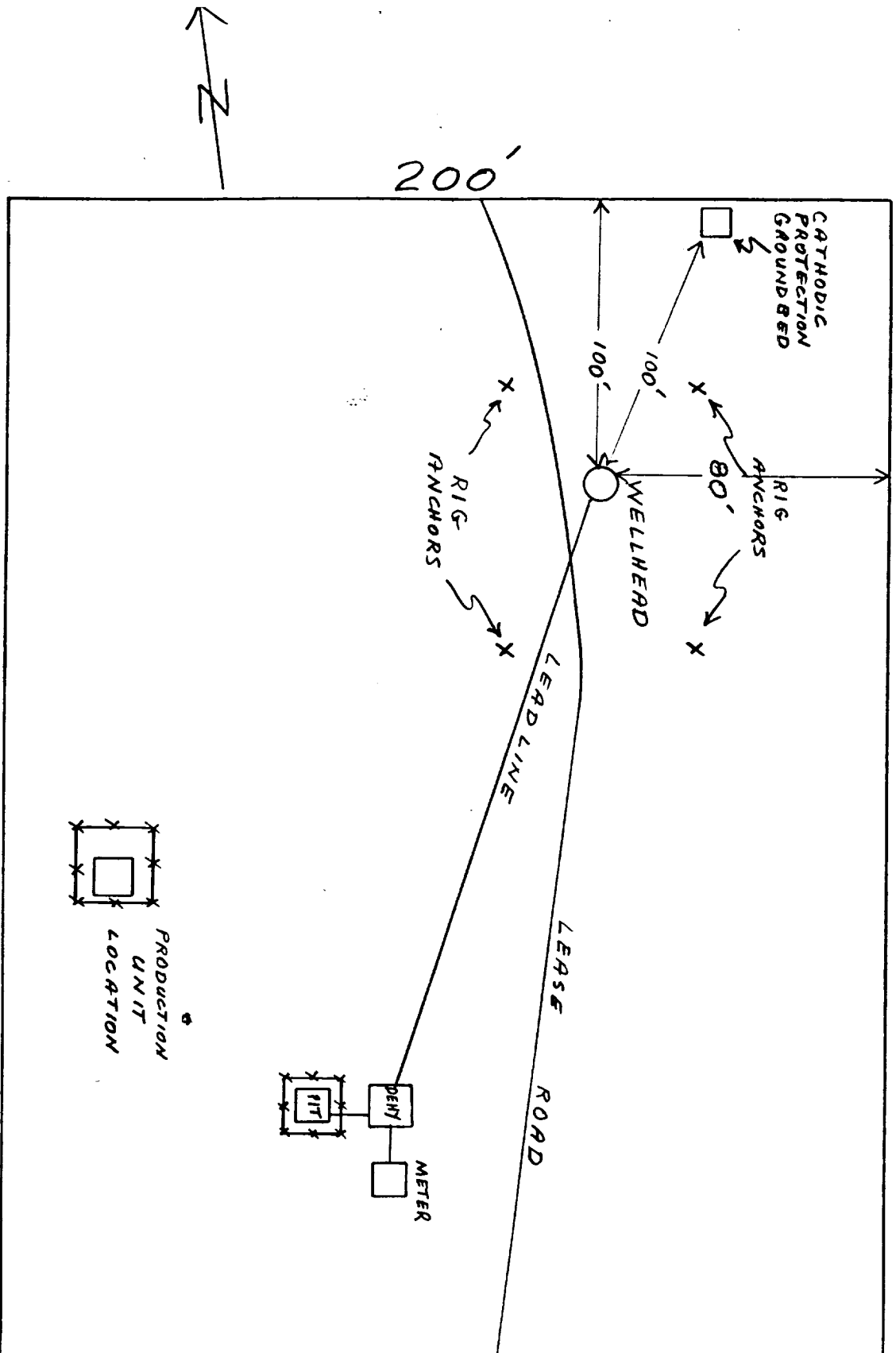
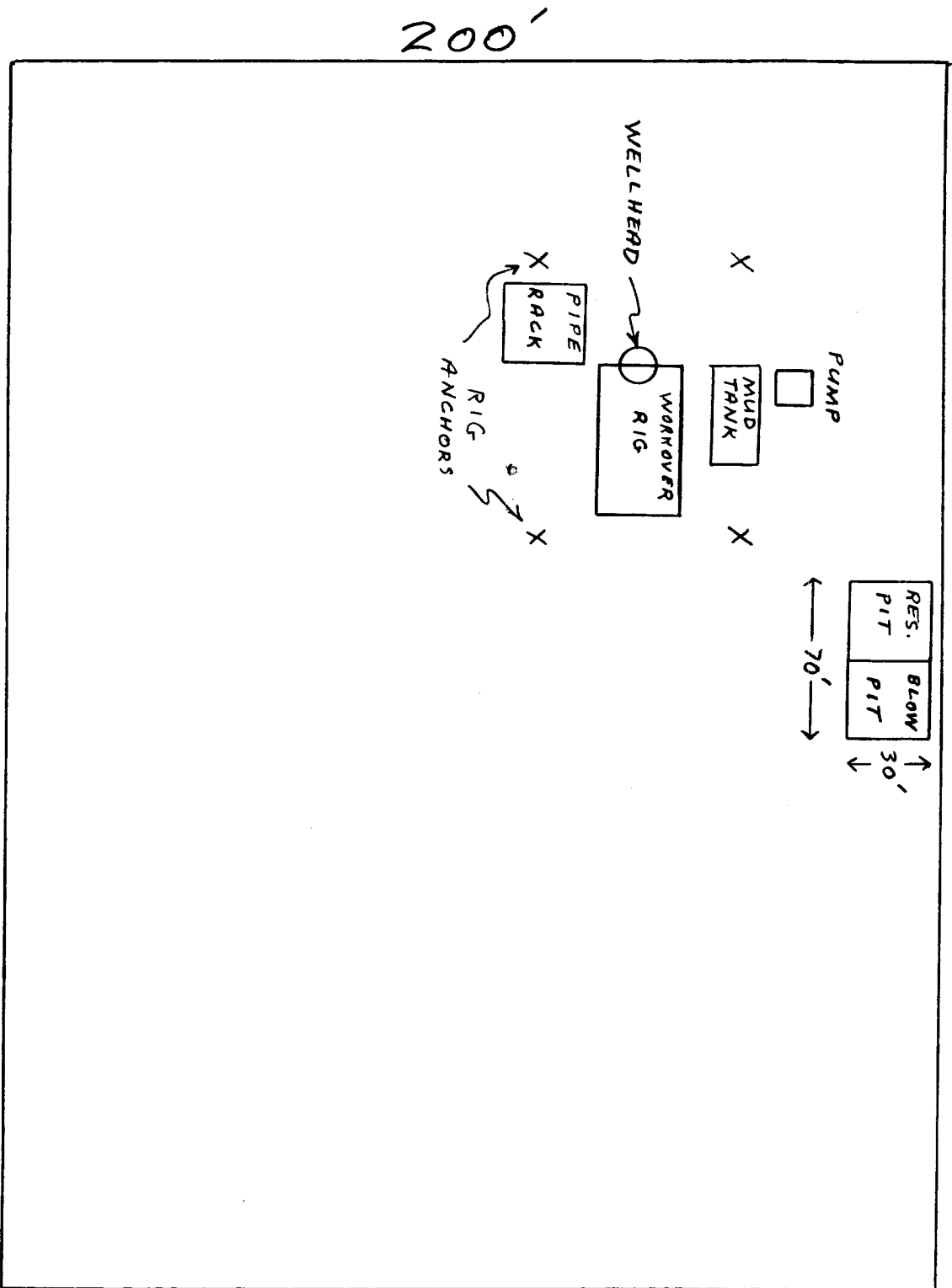


EXHIBIT D

LOCATION AND EQUIPMENT LAYOUT
UNION TEXAS PETROLEUM CORP.
SEYMOUR #1 B SEC 26 T28N R11W S.T. CO. N.M.

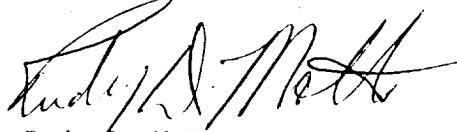


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EXHIBIT E

I hereby certify that I, or persons under my direct supervision, have inspected the existing recompletion site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be preformed by UNION TEXAS PETROLEUM and its contractors subcontractors in conformity with this plan and the terms and conditions under which it is approved.

UNION TEXAS PETROLEUM



Rudy D. Motto
Area Operations Manager