

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface 990' FNL; 1650' FEL

RECEIVED

FEB 8 1984

BUREAU OF LAND MANAGEMENT

14. PERMIT NO.

15. ELEVATIONS (Show whether on, at, or below ground surface)

5992' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF 078505

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Seymour

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 25, T31N-R9W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-6-84 MIRUSU. Found 2-7/8" tubing stuck. Cut off tubing at 4900'. Set cement retainer at 4540' and squeezed MV open hole w/236 cu.ft. cement. Drilled retainer and started new hole w/knuckle joint. Drilled to TD w/mist. Set 3 1/2", 9.3#, C-75 NULOC casing from TD to surface w/118 cu.ft. cement. Ran cement bond log, perfed 2 squeeze holes at 5436' and squeezed w/59 cu.ft. cement. Perfed MV (5056'-5408') w/32 holes and fraced w/80,000# sand in slick water. Perfed MV (4665'-5016') w/19 holes and fraced w/80,000# sand in slick water. Cleaned up well after frac.

1-31-84 Landed 2-1/16", 3.25#, J-55 IJ tubing at 5284'.

RECEIVED  
FEB 10 1984  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*P.M. Pippin*

TITLE

Sr. Petroleum Engineer

DATE

February 6, 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOC

DATE

FEB 09 1984

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side