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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New M Energy, Minerals and Natural R

Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICUII P.O. Drawer DD, Artesia, NM 88210		Conta Fa	P.O. Bo	ox 2088 exico 8750	4-2088	• •				
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST					ZATION				
I.				AND NAT		NS .			₁	
Operator Amoco Production Company					Well Al 30045			510361		
Address 1670 Broadway, P. O. I	Box 800, Dei	iver, (Colorad	o 80201						
Reason(s) for Filing (Check proper box)					t (Please explo	nin)		 		
New Well	-	in Transpo	(-							
Recompletion Change in Operator	Oil Casinghead Gas	Dry Ga	.—							
	neco Oil E			Willow,	Englewoo	d, Colo	rado 80	155		
II. DESCRIPTION OF WELL										
Lease Name	Well No. Pool Name, Includin						Lease No.			
KERNAGHAN LS	3 BLANCO (MESA			AVERDE) FEDER			RAL SF078387A			
Unit Letter B	990	Feet F	rom The FN	L Line	and 1650	Fe	et From The	FEL	Line	
Section 045 Township	31N	Range	8W	, NN	ирм,	SAN J	UAN		County	
III. DESIGNATION OF TRAN			D NATU	RAL GAS		 .				
Name of Authorized Transporter of Oil or Condensate				Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X				P. O. BOX 1429, BLOOMFIELD, NM 87413 Address (Give address to which approved copy of this form is to be sent)						
EL PASO NATURAL GAS COMPANY			P. O. BOX 1492, EL PASO,							
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge.	is gas actually	y connected?	When	7			
If this production is commingled with that	from any other lease	or pool, gi	ve commingl	ing order numb	xer:					
IV. COMPLETION DATA										
Designate Type of Completion	Oit V - (X)	/eli	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Prod. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			P.B.T.D. Tubing Depth				
									Perforations	
	TUBIN	G. CASI	NG AND	CEMENTI	NG RECOR	D	1			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
	ļ			l						
				l			J			
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ST FOR ALLO	WABLE	ail and must	he equal to or	exceed ton alle	wable for thi	s depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	<i>na oj</i> 1000	Dir Grad //iasi	Producing Me	thod (Flow, p	ump, gas lift, e	ic)	<u></u>		
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
				<u></u>			J			
GAS WELL	n mariesta			150.70	- MANCE		I Cavity of	Contensale		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF COM	MPLIA	NCE			10551	ATION:	ה		
I hereby certify that the rules and regul				11 (DIL CON	1SEHV	AHON	DIVISIO	N	
Division have been complied with and			e							
	that the information	given abov	e		Approve	d MA	Y 0 8 19	PQ		
Division have been complied with and	that the information	given abov	e	Date		d <u>MA</u>	Y 0 8 19	P9		
Division have been complied with and is true and complete to the best of my Signature	that the information	given abov			Approve	(بر5	- Cha	PQ FRICT #	3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.