### OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO



April 1, 1957

Blackwood & Nichols Company P. O. Box 1237 Durango, Colorado

Administrative Order NSL-93

Attention: Mr. De Lasso Loos

#### Gentlemen:

Reference is made to your application for approval of an unorthodox well location for your Northeast Blanco Unit Well No. 53-28 to be located 420 feet from the South line and 420 feet from the West line and in the SW/4 SW/4 of Section 28, Township 31 North, Range 7 West, Blanco Mesaverde Pool, San Juan County, New Mexico.

It is our understanding that this unorthodox well location is based upon extreme topographic conditions in the SW/4 of said section.

Inasmuch as you are the only affected offset operator, it is possible for immediate approval to be granted. Therefore, by authority granted me under provisions of Section 1 (c) of the Special Rules and Regulations of the Blanco Mesaverde Pool, as set forth in Order R-110 as amended by Order R-397, you are hereby granted an exception to Section 1 (c) of Order R-110 for the above described unorthodox well location. You must also obtain like approval from the U. S. Geological Survey.

Very truly yours,

A. L. PORTER, JR. Secretary-Director

WWM:dea

cc: Oil Conservation Commission, Aztec, New Mexico U. S. Geological Survey, Farmington, New Mexico

# OIL CONSERVA VON CO DRAG SON F. ⊕ BOX 871

SANTA FE, NEW MEXILO



428 AP RESPONDED SOLETION . O. Box 23: State of the second second

型 上 Consert <u>Lord</u> :noctaette

Gentlerten:

and the second of the second o กระที่ 18 กระการและ ค.ศ. 2 การกับ กระการและการกระที่ เป็นกระที่ ระการณ์การการและการกระที่ สะทับสารณ์ ાર મુખ્યત્વે કર્યા છે. તેમ કાર્યો કાર્યો કાર્યો છે કે પ્રાથમિક કર્યો કે મહાને હવા કર્યો કે **કહેરે છઇ** મહાલાથી Jam Burney, Her water

ന്ന് വയ്യാന് വായുടെ നിരുത്തിലും നിന്നു വരുന്നത്. പ്രവസത്തു വരു വരുന്നത്. ഇവരെ വരുന്നു അവയ വാധ്യ മറ്റ് ജ് වේ වන සඳහා වර**ම** ක්සිදෙසි වෙන වනතුවෙන වර්තු**න**ලේ තු**ර** 

and the literature of the state in modiate apone to the range of the explicit was to the result of the end of although the second of the salest to a factor of and the second - 3m m - いまなら 間が Eller ( Pells) Flaction は Andigent class pentage years exection . ಮುಖ್ಯ ಸಂಚಿತ್ರದ ಚಿನ್ನು ಪ್ರತಿ ಕ್ರೀ ಕ್ರಾಮಿಸಿಕ ಕ್ರಾಮಿಸಿಕ ಕ್ರೀ ಪ್ರತಿಕ್ರಿಯ ಕ್ರಾಮಿಸಿಕ ಕ್ರಾಮಿಸಿಕ ಕ್ರಾಮಿಸಿಕ ಕ್ರಾಮಿಸಿಕ the U. C. Co. 10gl LL Survey.

Contract to the second

The rest training of the state of

15∌01 左隔气

on: The Secretary which from a real American section in P. S. Geological Survey. Formington, No. 1911 dec.



182-93 181/s)

WOOD & NICHOLS COMPANY

OGLECIA DIMATES

1 91 da and

B. L. L. Peter, des Secretary-Minester OLI Comment Line Conclusion P.C. Bes 371 Santa Fe, Ben Mexton

Dear Mr. Perters

Le Operater et tie Britisset Elame Unite un semest parmienten to drilli as secretaries waits to be looseed 6241 from the feeth libra and 6201 from the Mart Man of Section 28, T M N, E 7 II, to Sam County, Mer Merico.

the normal leavester that the stitutes in each resident leavest to The second of the second of the second

mainteen mad with the start entered the start of the part of the section. construers faction of a closer specially as there are Like abstraction as

the complete a location plat of the requested scatters.

tery train years,

MACON INTEREST CONTRACTOR

iola! ال€/ھُدُه

South Live and the second Coursey, And and the

Land Office Santa Fa

FOI	reb. 1	961)	•	

### (SUBMIT IN TRIPLICATE)

	_
IITED STATES	Lease No079043
HILD SIXILS	ar . Namethan at #3 amon
ENT OF THE INTERIOR	Unit_Northeast_Blanco_

DEPARTMENT OF THE INTERI GEOLOGICAL SURVEY

Unit Agreement No. 1, Sec. 929

## NDDV NOTICES AND DEDODTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REP	ORT OF WATER SHUT-OF	F	
NOTICE OF INTENTION TO CHANGE PL	ANS	SUBSEQUENT REP	ORT OF SHOOTING OR AC	CIDIZING	
NOTICE OF INTENTION TO TEST WATER	R SHUT-OFF	SUBSEQUENT REP	ORT OF ALTERING CASIN	G	
NOTICE OF INTENTION TO RE-DRILL O	OR REPAIR WELL	SUBSEQUENT REPO	ORT OF RE-DRILLING OR	REPAIR	
NOTICE OF INTENTION TO SHOOT OR		1 13	ORT OF ABANDONMENT.		
NOTICE OF INTENTION TO PULL OR AL	LTER CASING	1 1)	WELL HISTORY		
NOTICE OF INTENTION TO ABANDON V	WELL	Subsequent	report of Sar	dfre	<b>.X</b>
(INDICAT:	E ABOVE BY CHECK MAR	K NATURE OF REPORT, NO	TICE, OR OTHER DATA)		·
		Ser	tember 20	_	19.57
Sw/Sw/4 Sec. 28 (% Sec. and Sec. No.)  Blance Mesaverde		(Range) or Subdivision)		tico Territor)	*
(Field)	County		( u		7 F A
-)/, periorated the "c	DINE POOKOAF ?	2/1-C Print BOD	Galeriol atom	s northe be	e su
The elevation of the derrick  State names of and expected depths to: -57. perforated the "es 606'. 5605'-5620'. 563 5758'-5764' & 5772'-57 and 40,000 lbs. of sam a treating pressure 246 ii. Average injection dge plug at 5542' and	pint Lookbut 2 26'-566', 56? 782'. Band-wa nd. Injected 00 PSI. Minim rate 54.8 bar perforated th	2'-5692', 5705 ter freed wit 60 rubber ball mm treating pr rels per minut	i-5710', 5721' h 58,000 gallo s in 3 stages essure 1100 Fi	-5725 57 one of wate during tre SI. Final	78' 1 (1 tane pres
-57, periorated the 66 606', 5605'-5620', 562 5758'-5764' & 5772'-57 and 40,000 lbs. of sar a treating pressure 240 I. Average injection	point lookedt 2 26'-5666', 567 782'. Sand-wand. Injected 50 PSI. Minim rate 54.8 bar perforated th 5255', 5266'-5 93'-5408', 547 luding flush) atment. Maxim	2'-5692', 5705 iter freed wit 60 rubber ball mm treating pr rels per minut ie Menedee & Cl 1276', 5282'-52 10'-5480' & 551 and 50,000 lbs mm treating pr re Zero PSI. A	i-5710', 5721' h 58,000 galle s in 3 stages escure 1100 Fi s ifficuse Zenae 190', 5296'-530 B'-5536'. Sai c of sand. In ressure 1750 Fi verage injecti	one of water during trees. Final s thru 5-1/ 02', 5310'- nd-water fr njected 100 SI. Minima ion rate 52	/2" o .5320 reced rub
-57, perforated the *666', 5605'-5620', 562 5758'-5764' & 5772'-57 and 40,000 lbs. of sar treating pressure 246 I. Average injection dge plug at 5542' and holes per foot 5250'-5 354', 5356'-5360', 535 gallons of water (incl n 5 stages during treat g pressure 1250 PSI. nte. Tunderstand that this plan of work	point lookout 2 26'-566', 56? 782'. Sand-wand. Injected 00 PSI. Minim rate 54.8 bar perforated th 5255', 5266'-5 93'-5408', 547 luding flush) atment. Maxim Final pressur	2'-5692', 5705 iter freed wit 60 rubber ball mm treating pr rels per minut ie Menedee & Cl 1276', 5282'-52 10'-5480' & 551 and 50,000 lbs mm treating pr re Zero PSI. A	i-5710', 5721' in 58,000 gallo is in 3 stages ressure 1100 ?: is. iffhouse Zenac igo', 5296'-530 i. of sand. In ressure 1750 ?: iverage injects al Survey before operation	one of water during trees. Final s thru 5-1/ 02', 5310'- nd-water fr njected 100 SI. Minima ion rate 52	/2" o .5320 reced rub
-57, perforated the *666', 5605'-5620', 562 5758'-5764' & 5772'-57 and 40,000 lbs. of sar treating pressure 246 I. Average injection dge plug at 5542' and holes per foot 5250'-5 354', 5356'-5360', 535 gallons of water (incl. m 5 steges during treating pressure 1250 PSI.	point lookout 2 26'-5666', 567 782'. Sand-wa nd. Injected 00 PSI. Minim rate 54.8 bar perforated th 5255', 5266'-5 93'-5408', 547 luding flush) atment. Maxim Final pressur must receive approval in Nichols Compan	2'-5692', 5705 iter freed wit 60 rubber ball mm treating pr rels per minut ie Menedee & Cl 1276', 5282'-52 10'-5480' & 551 and 50,000 lbs mm treating pr re Zero PSI. A	i-5710', 5721' in 58,000 gallo is in 3 stages ressure 1100 ?: is. iffhouse Zenac igo', 5296'-530 i. of sand. In ressure 1750 ?: iverage injects al Survey before operation	one of water during trees. Final s thru 5-1/ 02', 5310'- nd-water fr njected 100 SI. Minima ion rate 52	/2" o .5320 reced rub
-57. perforated the *666', 5605'-5620', 562 5758'-5764' & 5772'-57 and 40,000 lbs. of sar treating pressure 246 I. Average injection dge plug at 5542' and holes per foot 5250'-5 354', 5356'-5360', 535 gallons of water (incl n 5 stages during trea g pressure 1250 PSI. ute. Tunderstand that this plan of work company Blackwood & Sompany Blackwood & Sompany	point lookout 2 26'-566', 567 782'. Sand-wa nd. Injected 50 PSI. Minim rate 54.8 bar perforated th 5255', 5266'-5 93'-5408', 547 luding flush) atment. Maxim Final pressur must receive approval in Nichols Compan	2'-5692', 5705 iter freed wit 60 rubber ball mm treating pr rels per minut ie Menesee & Cl [276', 5282'-52 0'-5480' & 551 and 50,000 lbs mm treating pr re Zero PSI. A n writing by the Geologic gy (Unit Opera	i-5710', 5721' h 58,000 galle s in 3 stages essure 1100 F: s. iffhcuse Zense 200', 5296'-530 B'-5536'. Sai c of sand. In essure 1750 F: everage injects at Survey before operation	one of water during trees. Final s thru 5-1/ 02', 5310'- nd-water fr njected 100 SI. Minima ion rate 52	2* c 5320 200 200 200 200 200 200 200

GPO 9 18 507