

TO BE COMPLETED BY	5
REGISTRATION	1
DATE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	1
REGISTRATION OFFICE	2
Operator	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes OIL O-101 and O-110
Effective 1-1-65

Blackwood & Nichols Co., Ltd.			
P. O. Box 1237, Durango, Colorado 81301			
Reserve(s) for filing (Check proper box)		Other (Please explain) Name change:	
New Well	☐	Change in Transporter of:	Blackwood & Nichols Company to
Discompletion	☐	Oil ☐	Blackwood & Nichols Co., Ltd.
Change in Ownership	☐	Oil and/or Gas ☐	
		Dry Gas ☐	
		Condensate ☐	

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE		Kind of Lease		Lease No.
Lease Name	Well No. Pool Name, including Formation	State, Federal or Free	Federal	079043
Northeast Blanco Unit	53 Blanco Mesaverde			
Location	Unit Letter M : 420 Feet From The S Line and 420 Feet From The W			
Line of Section	28 Township 31N Range 7W, NMPM, San Juan County			

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☐ or Condensate ☐		P. O. Box 20, Farmington, New Mex. 87401	
Name of Authorized Transporter of Crude Oil or Gas ☒ or Dry Gas ☒		Is gas actually connected? When	
Northwest Pipeline Corporation		Yes November 12, 1957	
If well produces oil or liquids, give location of tanks.			

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Depth	Shut. Restv.
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
Flowing (DF, LAR, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Taking Depth						
Perforations			Depth Casing Shoe						

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

4. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tanks	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Ebls. Condensate/MMCF	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

DeLasso Loos
(Signature)
District Manager
(Title)
May 3, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED MA, 19
BY ORIGINAL SIGNED BY A. E. MAXWELL, JR.
TITLE Deputy

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.