NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

OTICE OF INTENTION O CHANGE PLANS		Notice of Intention to Temporarily Abandon Weli	L	Notice of Intention to Drill Deeper	
OTICE OF INTENTION		Notice of Intention to Plug Back		Notice of Intention to Set Liner	
otice of Intention	*	Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
otice of Intention OGUN PERFORATE	7	Notice of Intention (Other)		Notice of Intention (Other)	
IL CONSERVATION CO		Farmington, Sen	Mexico	Ney 28,	1962
ANTA FE, NEW MEXICO	,	(Place)		(Date)	
entlemen:	t was a standard and di	a annual annual as described belo	w at the		÷
•	PRODUCTION			Well Noin	3
(Col	mpany or Operator		200	_	(Unit)
(40-acre Subdivision)				(CL)	NZN!
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		LL DETAILS OF PROPOS V INSTRUCTIONS IN THE		OF WORK PROHILATIONS	9 1962
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NEW MEXICO OIL CONSERVATION COMMISSION 1000 Rio Brazos Road Aztec, New Mexico

BRADENHEAD TEST REPORT (Submit 3 copies to above address)

Date of Test_5/16/62 Operator	r Southern Union Production Co.
Lease Name Seymour Well No	. 3 Location U_B Sec. 21 Twp31N Rge. 9W
Pressure (Shut-in **XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	. Tubing 475 Casing O Bradenhead O
OPEN BRADENHEAD TO ATMOSPHERE FOR	15 MINUTES.
Casing or Tubing Pressure, Dwt.	Bradenhead Flowed:
5 Min	Steady Flow XX
10 Min	Surges
15 Min	Down to Nothing
20 Min	Nothing
25 Min	Gas XX QULLIVED
30 Min	Gas XX (ALLI) 1962 Gas & Water OIL COM. Water
	WaterOIL_DIE
If Bradenhead flowed water check	description below:
Clear_	Remarks: Turned tubing pressure 475# into casing. Pressured up casing to 360# in 5
Fresh	min., Bradenhead started flowing gas. Rabottom hole choke to 5000 ft. (1) one wee
Salty	later pressure 0 on casing & tubing.
Sulfur	
Black	By Val Ripper 2/11 Ripper
	Field Superintendent
	Position
	Witness