

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	<b>X</b>
NOTICE OF INTENTION TO SQUEEZE	<b>X</b>	NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<b>X</b>	NOTICE OF INTENTION (OTHER) <b>Fracture</b>	<b>X</b>	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

**Farmington, New Mexico**  
(Place)

**May 28, 1962**  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

**SOUTHERN UNION PRODUCTION CO.** **SEYMOUR** Well No. **3** in **B**  
(Company or Operator) Lease (Unit)  
**NW 1/4 NE 1/4 of Sec. 24, T. 11-N, R. 9-W, NMPM, Blanco-Masverde** Pool  
(40-acre Subdivision)  
**San Juan** County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

WE PROPOSE TO:

1. Run Tubing. Run casing inspection tool in 7" OD, Casing to locate hole in casing.
2. Squeeze casing leak with necessary amount of cement to shut off casing leak.
3. Clean out to T.D. of 560h'. Run approx. 775' 4-1/2" OD, 9.50#, J-55 casing as a liner. (Bottom 560h', Top 4829')
4. Pressure test casing and liner to 2000# PSI.
5. Perforate and frac. Point Lockout and Cliff Hower in effort to stimulate production.
6. Re-run tubing and place well back on production.

Approved MAY 29 1962, 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

**SOUTHERN UNION PRODUCTION COMPANY**

By L. S. Mammink  
Company or Operator  
Position Production Superintendent  
Send Communications regarding well to:

Name L. S. Mammink  
Address P. O. Box 808, Farmington, New Mexico

C.		3
NUMBER OF		3
SAY DATE		1
U.S. OF		1
LAND OF		1
TRANSPORT	ON	1
EXPOSURE	ON	1
EXPOSURE	ON	1

RE TEST

NEW MEXICO OIL CONSERVATION COMMISSION  
1000 Rio Brazos Road  
Aztec, New Mexico

BRADENHEAD TEST REPORT  
(Submit 3 copies to above address)

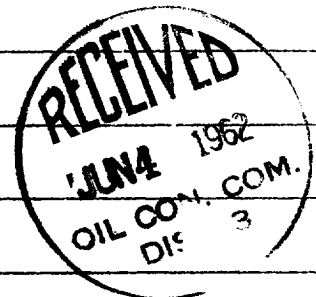
Date of Test 5/16/62 Operator Southern Union Production Co.  
Lease Name Seymour Well No. 3 Location U B Sec. 24 Twp 31N Rge. 9W  
Pressure (Shut-in ~~or Flowing~~) Dwt. Tubing 475 Casing 0 Bradenhead 0  
OPEN BRADENHEAD TO ATMOSPHERE FOR 15 MINUTES.

Casing or Tubing Pressure, Dwt.

Bradenhead Flowed:

5 Min. \_\_\_\_\_  
10 Min. \_\_\_\_\_  
15 Min. \_\_\_\_\_  
20 Min. \_\_\_\_\_  
25 Min. \_\_\_\_\_  
30 Min. \_\_\_\_\_

Steady Flow XX  
Surges \_\_\_\_\_  
Down to Nothing \_\_\_\_\_  
Nothing \_\_\_\_\_  
Gas XX  
Gas & Water \_\_\_\_\_  
Water \_\_\_\_\_



If Bradenhead flowed water check description below:

Clear \_\_\_\_\_  
Fresh \_\_\_\_\_  
Salty \_\_\_\_\_  
Sulfur \_\_\_\_\_  
Black \_\_\_\_\_

Remarks: Turned tubing pressure 475# into casing. Pressured up casing to 360# in 5 min., Bradenhead started flowing gas. Ran ~~bottom hole choke to 5000 ft. (1) one week~~ later pressure 0 on casing & tubing.

By Val Ripper *Val Ripper*  
Field Superintendent  
Position

Witness \_\_\_\_\_