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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
DRODATION OFFICE			

	SANTA FE FILE U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-17 Effective 1-1-65	
١	LAND OFFICE  TRANSPORTER  GAS  OPERATOR  PRORATION OFFICE	AUTHURIZATION TO TRA	NSPURT UIL AND NATUKAL G	AS	
1.	Operator Union Texas Petroleur	r Componation		o 6 1932	
	Address		3 00005		
	1860 Lincoln Street, Suite 1010, Denver, Colorado 80295  Reason(s) for filing (Check proper box)  Other (Please explain)			10 m 3 /	
	New Well  Recompletion  Change in Ownership X	Change in Transporter of:  Oil Dry Gas Casinghead Gas Condensate Condensate Change of Ownership to Unicon Producing Company successor to Cupron Energy Corporation			
	V at a second and a second a second and a second a second and a second a second and	upron Energy Corporation	, P.O. Box 808, Farmingt	on, New Mexico 87401	
II.	DESCRIPTION OF WELL AND I	EASE			
Lease Name Well No. Pool Name, Including Formation Kind of Lease			or Fee Federal SF 078505		
	Unit Letter M : 1100 Feet From The South Line and 1060 Feet From The West				
		_	West , <sub>NMPM</sub> , San J	Tuan County	
III.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)	
	l Plateau. Inc.		P. O. Box 108, Farmingt	on, NM 87401	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approx 1800 First International	ned copy of this form is to be sent) al Building	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Dallas, TX 75201 Is gas actually connected? Whe	2/12/54	
	If this production is commingled wit	<u> </u>	L	2/22/31	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	9/19/53	11/4/53	5501' Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.) 6316' DF	Name of Producing Formation Blanco Mesaverde	4960'		
	Perforations 4960'-6360'			Depth Casing Shoe	
	4960 -6360	TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	208	SACKS CEMENT 125	
	14-3/4" 9-7/8"	7" OD	4906	300	
		2-3/8"	5425'		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of the state of the				
	OIL WELL Date First New Oil Run To Tanks	I. WELL able for this depth or be for full 24 hours)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pleasure (SMC-14)	•		
VI	VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Union Texas Petroleum Corporation  (Signature)		OIL CONSERVATION COMMISSION  APPROVED		
			Original Signed by CHARLES GHOLSON  TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepene		
Vice-President  6-11-82		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow able on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner			
·			completed wells.		