## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## REQUEST FOR (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	•	Durango, Colorado	November 14	. 1957
E ARE HEREBY REOUES	STING AN ALLOWARLE	(Place) FOR A WELL KNOWN AS:		(Date)
Blackwood & Michels	Company N. E. Slane	so Unit, Well No. 42-19	in SE 1/	SW 1/
(Company or Operator)	(Le	ase)		
, Sec 19 (Unit)	, T <b>311</b> , R <b>7</b>	, NMPM., Blance	Mosavorde	Poc
• - • • •	County Data Smudda	d	10.72	577
Please indicate location:		d, Date C	ompleted	
riease indicate location:	: 			
	Elevation63	191 (DF). Total Depth. 5800	)1 , P.B. 5	769*
	Topassegas pay	Name of P	rod. Form. Mesave	arde
<u> </u>	Casing Perforation	ns: 5234' - 5700' with	2 heles per fo	<b>ut</b> 0
	Depth to Casing s	hoe of Prod. String 57971		
1230° x	Natural Prod. Tes	<u> </u>	·····	BOPI
7901	based on	bbls. Oil in	Hrs	Mins
	Test after acid or	shot		ВОРГ
Casing and Cementing Reco	ed	bbls. Oil in		
Size Feet Sax	Based on	bbls. Oil in	Hrs	Mins
10-3/4 159 300	Gas Well Potentia	7,002 MCFFD (Galculate	d absolute)	· · · · · · · · · · · · · · · · · · ·
10-3/4 159 300		nes 3/4" (Rate of flow a	Nam 2 houses	A AAA MET
7-5/8 3562 225	Size choke in incr	les. Ji y via op va 1200 e	is cost of incurse.	4,000 no
	Date first	gas to Transmission sy	stem: Not connec	sted
5-1/2 5786 150		· · · · · · · · · · · · · · · · · · ·		
	Transporter taking	or Gas: 11 Paso Nat	ural Gas Compa	
				1. T.
marks: 2-3/8" tabing	set at 5633'. Top o	f tubing perforations a	t 5589'. / Og	0, 4
		*****	1 %	1 8
I hereby certify that the in	nformation given above is t	rue and complete to the best of n		( \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
proved	NUV 15 19 <b>57</b> , 19	Original Signed Compar	ichols Company	
OIL CONSERVATIO	N COMMISSION	Original Signed Compar by Delasso Logs By:	ny or Operator)  De Lasse	Loos
Original Signed Em		(\$	ignature)	
	ory through	Title Field Superior	ntendent itions regarding well	to:
e Supervisor Dist. # 3		Hispanian A. Hisbala Company		
		144110		
		Address. P. O. Bex 12	37, Darango, Co	lorade

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