

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
Recompletion

DAKOTA

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

DAKOTA-MESAVERDE DUAL

Durango, Colorado October 27, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Blackwood & Nichols Company N.E. Blanco Unit, Well No. 55-22, in NW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

B Sec. 22, T. 31N, R. 7W, NMPM, Northeast Blanco Pool
Unit Letter

San Juan

County. Date Spudded 8-15-58 Date Drilling Completed 9-26-58
Elevation 6476 (DF) Total Depth 8070' PBTD 8061'

Please indicate location:

D	C	B 930' x	A 1780'
E	F	G	H
L	K 22	J	I
M	N	O	P

Top ~~Oil~~/Gas Pay 7897' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7897'-8016', 4 holes per foot
Open Hole None Depth 8069' Casing Shoe 7939' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record
Size Feet Sx

10-3/4"	183	225
7-5/8"	3549	925
5-1/2"	8055	600

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 288 MCF/Day; Hours flowed 3

Choke Size Pitot Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,900 gals. water w/2% calcium chloride & 17 lbs WLC-1 per
1,000 gals water & 20,000 lbs sand.

Casing 1041 (SI) Tubing 2240 (SI) Date first new Not connected to tanks
Press. run to tanks

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: Top of tubing perforations at 7929'

Mesaverde casing remained static throughout test

Stage squeezed 7-5/8" w/add'l sks. Cemented 5 1/2" w/add'l 300 sks down annulus

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 29 1958, 19____

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Title Supervisor Dist. # 3

Blackwood & Nichols Company

(Company or Operator)

Original Signed

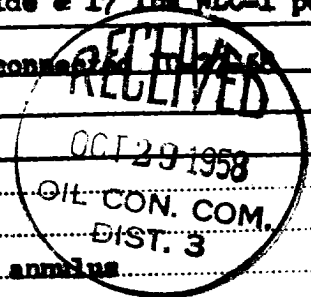
By: by Delasco Loos Delasco Loos
(Signature)

Title Field Superintendent

Send Communications regarding well to:

Name Blackwood & Nichols Company

Address P.O. Box 1237, Durango, Colorado



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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