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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		2	

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	FILE / COLL COLL COLL COLL COLL COLL COLL CO	REQUEST	MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND ATION TO TRANSPORT OIL AND NATURAL G		Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65		
1.	OPERATOR 2 PRORATION OFFICE Operator						
	Blackwood & Nicho	ols Company					
	P. O. BOX 1237,  Reason(s) for filing (Check proper bank)  New We!!  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry G		explain)			
	If change of ownership give name and address of previous owner	Casinghead Gas Conde	ensate				
••							
11.	DESCRIPTION OF WELL AND Lease Name NORTHRAST BLANCO UNIT	Well No. Pool Name, Including		Kind of Lease State, Federal or Fee	FEDERAL	Lease No.	
	Location Unit Letter N : 99			Feet From The	1		
		ownship 31N Range	7W , NMPM,	<u> </u>	RA	County	
117	<u> </u>			NIO ARRI		County	
111.	Name of Authorized Transporter of Of	or Condensate	Address (Give address t	which approved copy o	of this form is	to be sent)	
	Name of Authorized Transporter of Co	asinghead Gas or Dry Gas 🛣	Address (Give address t	which approved copy o	of this form is	to be sent)	
	NORTHWEST PIPELINE C	ORPORATION Unit Sec. Twp. Rge.	501 AIRPORT DE	FARMINGTON,	NEW MEX	87401	
	if well produces oil or liquids, give location of tanks.	t i i i i i	YES		ST 30, 1	954	
IV.	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order	number:		<del></del>	
	Designate Type of Completi	on - (X)	New Well Workover	Deepen Plug Ba	ck Same Res	o'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.E		· · · · · · · · · · · · · · · · · · ·	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Depth		
	Perforations			Depth C	asing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T	SACKS CEN	ENT	
V.	TEST DATA AND REQUEST FOIL WELL		ifter recovery of total volum epth or be for full 24 hours)	e of load oil and must b	e equal to or e	xceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)		·	
	Length of Test	Tubing Pressure	Casing Pressure	Choke S	ize		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas - Mg	RFIT		
			<u> </u>			F E. X Y	
į	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity	JAN 1 ()	10 ×	
					CON.	<u>cos./</u>	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	Choke S	0.01.		
VI.	CERTIFICATE OF COMPLIAN	CE	OILC	ONSERVATION C	0MMISSION 7 1974	4	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Original Signed		APPROVED				
	by Delasso Loo		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despende				
-	(Signature) (Signa	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
-	(Ti		his form must be fille				
	JAN. 2,	1974		ctions I, II, III, and	VI for chan	ges of owner, e of condition.	
	100	····	11	•	-		