Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerais and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II
P.O. Drawer DD, Artenia, NM \$8210

REQUEST FOR ALLOWARI F AND AUTHORIZATION

						TURAL GA					
perator	<u> </u>	• 111/		J. 1. U.L	147		Well A	PI No.			
Meridian Oil Inc.											
D D Poy 4290 Fam	minaton	NIM G	37499)							
P. O. Box 4289, Fari		INPI C	7499	,	Oth	et (Please expid	ώι)			-	
ew Well		Change in	Тгалар	orter of:		•					
ecompletion	Oil		Dry G	_	Ef-	fective 1	1/1/91				
hange in Operator	Casinghead	Gas	Conde		 						
change of operator give name d address of previous operator											
DESCRIPTION OF WELL	L AND LEA	SE									
Asse Name		Well No. Pool Name, including						f Lease		220 No.	
<u> uinn</u>		1 Blanco Mes			averde Suc.			Federal or Fee	sderal or Fee SF078511		
ocation ,	166	٥		Ç,	ou+h	99	Λ		West		
Unit Letter	: <u>165</u>	U	_ Feet I	From The 3	outh ,	• 99	∪ Fe	et From The _	WC3 C	Line	
Section 20 Towns	nhip 31N		Range	e 81	N	Sa	n Juan			County	
I. DESIGNATION OF TRA lame of Authorized Transporter of Oil	NSPORTE	or Conde		ND NATU	RAL GAS	ve address to w	hich approved	come of this fo	rm is to be se	eti.	
Meridian Oil Inc.		or conse	U.S.	\square		Box 4289					
iams of Authorized Transporter of Car	inghead Gas		or Dr	y Gas 📉	Address (Gi	ve address to w	nich approved	copy of this fo	rm is to be se		
Sunterra Gas Gather	ing Comp	any				Box 1899			1 87413	3	
f well produces oil or liquids, ve location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actual	ly connected?	When	?			
this production is commingled with the	tet from any oth	er lease o	r nooi s	rive commune	ling order nun	nber:					
V. COMPLETION DATA	— 170111 — 1 70111		. have 6	p •• ••••			-				
D	- AD	Oil We	11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resiv	Diff Res'v	
Designate Type of Completic					Total Depth	J	<u> </u>	P.B.T.D.			
Date Spudded	Date Compl. Ready to Prod.			•	Total Depth			r.o.1. <i>D</i> .			
levauons (DF, RKB, RT, GR, etc.)	Name of P	roducing i	Formatio	00.	Top Oil/Gas	Pay		Tubing Dept	h		
erforations								Depth Casin	g Shoe		
		TIRING	CAS	SING AND	CEMENT	ING RECOR	SD.	1			
HOLE SIZE CASING & TUBING S					D CEMENTING RECORD DEPTH SET			SACKS CEMENT			
								· · · · · · · · · · · · · · · · · · ·			
					-						
. TEST DATA AND REQU	EST FOR	ALLOV	VABL	<u> </u>				<u> </u>	· · · · · · · · · · · · · · · · · · ·		
IL WELL Test must be aft	er recovery of t	otal volum	e of loa	id oil and mu					34 M		
Date First New Oil Run To Tank	Date of Te	est			Producing I	Method (Flow, p	nump, gas lift,	etc.)	II. W II.	N A C	
1 1 1 T 1	178.41 B-				Casing Pres			Choke Size			
Length of Test	lubing Pri	Tubing Pressure				Canny riesanc			NOV	1531	
Actual Prod. During Test	u Prod. During Test Oil - Bbls.			Water - Bbls.			Gas- MC	IL CO	N (19)		
										7. 3	
GAS WELL										. , 3.	
Actual Prod. Test - MCF/D	Leagth of	Test			Bbls. Cond	ensus/MMCF		Gravity of	ondensate	•.	
Francis Maked (size back so)	Tuhing Pi	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
Testing Method (pilot, back pr.)	100111911	rening recents (caree.m)									
VI. OPERATOR CERTIF	TCATE O	F COM	(PI IA	ANCE							
I hereby certify that the rules and r						OIL CO	NSERV	ATION	DIVISI	ON	
Division have been complied with	and that the infe	ormation g	riven ab					OV 0 8 1	991		
is true and complete to the best of	IIIY KNOWIEGGE	ang dellet. I	•		∥ Da	te Approv	ed	<u> </u>	•		
ZONI.	KON	וננו	21	U			7.	> el	/		
Signature	1)47		7	/	Ву						
Leslie Kahwajy	Produ	ction					SUPERV	ISOR DIS	TRICT I	#3	
Printed Name 11/1/91	505-7	326-97	™ 00	le	Titl	le					
11/1/91 Dec			elephos	se No.	ll .						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply con plesed wells.