. Type of Well GAS	070 FARMINGTON, NM SF-078511 6. If Indian, All. or Tribe Name
Name of Original Property	7. Unit Agreement Nam
Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	
Address C Phase No. of Country	8. Well Name & Number
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-	
Location of Well, Footage, Sec., T, R, M	 30-045-10484 10. Field and Pool
1650'FSL, 990'FWL, Sec.20, T-31-N, R-8-W, NMPN L	Blanco Mesaverde 11. County and State San Juan Co, NM
CHECK APPROPRIATE BOX TO INDICATE NATURE OF N	
	of Action Change of Plans
X_ Notice of Intent Abandonment Recompletion	
Subsequent Report Plugging Bac	
Final Abandonment — Casing Repair Altering Cas	ir Water Shut off sing Conversion to Injection
	ing repair
procedure and wellbore diagram.	
	DECENTED AND A STATE OF THE STA
his space for Federal or State Office use) PROVED BY Title	e and correct.
pred flaggy State (KM6) Title Regulation State Office use)	e and correct. ulatory Administrator Date 12/26/96

MMOCO

TUBING REPAIR PROCEDURE

Quinn No. 1 DPNO: 32272A Mesa Verde 1650' FSL, 990' FWL Sec. 20, T31N, R08W, San Juan County, NM

Project Summary: The Quinn No. 1 has an old (1962) string of 2-1/16" tubing in it. We suspect that this tubing has developed a hole. The current tubing string is comprised of 2-1/16" 10 rd., 8 rd. and buttress pipe. In addition, the well has a significant amount of fill (tagged at 5781' in 1994). This fill is covering the Lower Point Lookout perforations which is the oil pay in this well. Furthermore, the pump is currently hung near the top perforation. We propose to replace the existing tubing string with a string of 2-1/16" pipe being retired from another well. 2-1/16" tubing is necessary due to the 4" 10.46# FJ casing in the Quinn # 1. We will also clean out the Quinn # 1 and run the pump lower in the wellbore.

Note: The replacement tubing string for the Quinn # 1 comes from the Susco 16 State #1 (BR WI=100%), Gallup side. Therefore, the Susco will need to be worked on prior to the Quinn # 1. The tubing from the Susco will be stored at the Shaw # 250 field pipe yard, or if timing is appropriate, at the Quinn # 1 location.

- 1. Test rig anchors, prepare blow pit. Comply to all NMOCD, BLM and BROGC safety regulations.
- MIRU daylight PU with air package. Unseat pump and hot water tubing to clean paraffin off
 of the rods. POOH with rods and pump. Kill well with 2% KCI water. ND WH, NU BOP.
 Drop in with tubing to tag fill. POOH laying down tubing string (note various sizes and
 threads from well data sheet). Send tubing in to P&M for inspection.
- Pick up a notched collar on the transferred string (MT from Susco 16 State No. 1) of 2-1/16"
 3.25# IJ J-55 tubing. RIH and clean out fill (suspect frac sand) to PBTD at 5910' with air, POOH.
- 4. RIH with notched collar, 1 joint 2-1/16" tubing, 4' perforated sub, 1.5" ID SN, and 2-1/16" production tubing. Land the tubing at approximately 5880'. ND BOP, NU WH. RIH with 18' Johnson Sand Filter (mud anchor type with 12 mil slots), replacement pump, and 5/8" rods. Test pump action and hang on jack. RDMO PU. Turn well to production.

		Approve:	71 m Operations	: Engineer	<u>7</u> 6
		Approve:	Drilling Su	perintendent	_
		Concur:	Production	Superintendent	_
ntacts:	Operations Engineer	Kevin Midkiff		326-9807 (Office) 564-1653 (Pager)	
	Production Foreman	Cliff E	Brock	326-9818 (Office) 326-8872 (Pager)	

Co

Quinn No. 1 Tubing Replacement Recommended Vendors

Service	Vendor	Telephone Number
Johnson Sand Filter	Service Pumps (Doug or Leo)	326-5564
Hydro Testing	Wilson Service Company	327-2575

Quinn No. 1

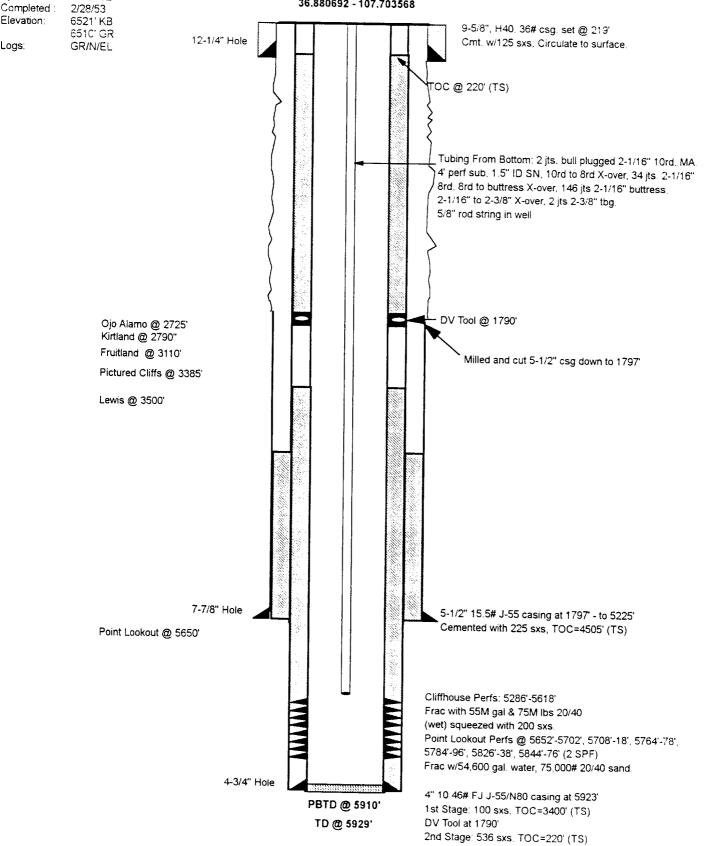
Current -- 12/20/96

DPNO: 32272A Blanco Mesa Verde

1650' FSL & 990' FWL Unit L, Sec. 20, T31N, R08W Lat/Long: 36°52.84152", 108°42.21408" 36.880692 - 107.703568

Spud:

10/21/52



Well Data Sheet

	L & 990'FWL	Unit: L Sect: 2	0 Town: 03	IN Range:	008W	County: San	 Juan	State: New	Manie
Dual: NO Com	nmingled: NO	Curr. Compressor: Install Date:		. Compressor Chg Date:		Plunger Lift:	No I	BH Priority: BH Test Date:	7/25/9
CASING:	** * * * * * * * * * * * * * * * * * * *	:T::::::::::::::::::::::::::::::::::::	•		*				
	Su	rface	Intermediat	te	Longet	ing) Liner			
Hole Size:	12/4"		77/2"	_	2/3	/ "		Longstring / L	iner
Casing:	95/8" 36" H	1-40 5%	15.5 T-	55 1	17	4			
Casing Set @	219'		5225	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	592	FJ J-55/			
Cement:	125 3×5		225 SKS			- 100 SX			
						3400' (TS			
				O v	Toole	1790'			-
		(5/6	2-5/2" cor	roded, 2"	d stage	-536 3×5		•	
		Wasi	hour & Rec	over 7	00:220	(75)			
	TOC: Surface	By: C /a TOC	1797') : 4505' By:				:		
	347,422	-: Ca/2. 100	4505 By: 7	75 10	OC:	By:	TOC:	By:	
WELL HISTORY.									
WELL HISTORY:						<u>Form</u>	ation Tops		
	outhern Unio			SJ	ı		СН		
GLE:	6510	First Del. Date		N.	A		MF		
	6521	MCFD:	2720 MCFD	O2	A 272		PL		
	5929' 5910'	BUPD:		K1	_ 4 / 7	<i>o'</i>	GP		
Completion Tre	5910	- BWPD:	1054 ps. 5	P FT	211.0	·	GH		
1/12 1 60 0	1452-7	Notural OH Co	empletion	PC			GRRS		
0/62 , / / 02 / 4	- , 37800 901	Warer, 750	00 20/40	Sand LV	w 35-,	00'	DK		
Frac Clifthou	x w/ 55000	gallons water	5 75,000 2	0/40 Sand Ch					-
Frac Clisthou	x w/ 55000	gallons water	\$ 75,000 2	0/40 Soud CI					
CURRENT DATA:		gallors water	\$ 75,000 2	0/40 Sad Ch	Tuhin	from B	ottom;	2 Jts 8411	plugged WZ O
CURRENT DATA:		gallors water	\$ 75,000 2	0/40 Sad Ch	Tuhin	From B g: 10 Rd pd X-over It,	A, 4' Per. 34 Sts 2	1 sub, 1.5 I	O SN
CURRENT DATA: Perís: Point Lo. 5826'-38'.	o Kout; 5652' 5844'-76' (gallons water -5702' 5708'- 1	5 75,000 2 18, 5764'-7	0/40 Sad Ch	Tubin	From B g: 10 Rd p4 X-ovel Jt E: 146 Jts 2	A, 4' Per. 34 Sts 2 1/6" Butter	1 3 ub, 1.5 I 1/1 " 8 ld X	OVER TO
CURRENT DATA: Perís: Point Lo. 5826'-38'.	o Kout; 5652' 5844'-76' (gallons water -5702' 5708'- 1	5 75,000 2 18, 5764'-7	0/40 Sad Ch	Tubin	From B g: 10 Rd pa X-0ver IT =: 146 Its 2	A, 4' Per. 34 Sts 2 1/6" Butter	1.5 T	OVER TO
CURRENT DATA: Perís: Point Lo. 5826'-38'.	o Kout; 5652' 5844'-76' (gallons water -5702' 5708'- 1	5 75,000 2 18, 5764'-7	0/40 Sad Ch	Tubin Pump Siz Rod Strin	g: 10 Rd pe x-over 15 146 Jts 2 11/2 x 1/2 g:	A, 4' per, 34 Sts 2 1/16" Butter 14" x 12"	1 8 mb, 1.5" I 1/1" 8 ld x 15, x-over to 1 Rw8 C	0 SN, over to
CURRENT DATA: Perís: Point Lo. 5826'-38' (iffhouse: 5438'-52'	o Kout: 5652' 5844'-76' (5286'-5320', 5468'-5500',	gallons water -5702' 5708'- 1	5 75,000 = 2 18' 5764'-7 84'-96',5	0/40 Sad Ch	Tubin Pump Siz Rod Strin	From B g: 10 Rd pa X-0ver IT =: 146 Its 2	A, 4' per, 34 Sts 2 1/16" Butter 14" x 12"	1 8 mb, 1.5" I 1/1" 8 ld x 15, x-over to 1 Rw8 C	0 SN, over to
CURRENT DATA: Perís: Point Lo. 5826'-38' (iffhouse: 5438'-52'	o Kout: 5652' 5844'-76' (5286'-5320', 5468'-5500',	-5702' 5708'-1 2 58F) 5358'-78', 53 5530'-40', 5	5 75,000 = 2 18' 5764'-7 84'-96',5	0/40 Sad Ch	Tubin Pump Siz Rod Strin	g: 10 Rd pe x-over 15 146 Jts 2 11/2 x 1/2 g:	A, 4' per, 34 Sts 2 1/16" Butter 14" x 12"	1 8 mb, 1.5" I 1/1" 8 ld x 15, x-over to 1 Rw8 C	0 SN, over to
CURRENT DATA: Perfs: Point Lo. 5826'-38' (144house: 5438'-52' PULLING HISTORY Last Rig Date:	o Kout; 5652' 5844'-76' (5286'-5320', 5468'-5500', / REMARKS:	9 allows water -5702' 5708'- 1 2 59F) 5358'- 78', 53. 5530'- 40', 5	5 75,000 2 18' 5764'-7 84'-96', 5 574'-84', 9	0/40 sad Ch 78, 5784-9 414'-22' 500'-18'	Tubin Pump Siz Rod Strin	g: 10 Rd M X-over IS 146 Js; 2 11/2 X 1/2 g: 16 ng @ 57	A, 4' Pri. 34 Jts 2 1/6" 8 utti	1 546, 1.5 I 1/1." 8 1 d x 18, x-over to 18 RWBC	P 5N,
CURRENT DATA: Perfs: Point Lo. 5826'-38' (144house: 5438'-52' PULLING HISTORY Last Rig Date:	o Kout; 5652' 5844'-76' (5286'-5320', 5468'-5500', / REMARKS:	9 allows water -5702' 5708'- 1 2 59F) 5358'- 78', 53. 5530'- 40', 5	5 75,000 2 18' 5764'-7 84'-96', 5 574'-84', 9	0/40 sad Ch 78, 5784-9 414'-22' 500'-18'	Tubin Pump Siz Rod Strin	g: 10 Rd M X-over IS 146 Js; 2 11/2 X 1/2 g: 16 ng @ 57	A, 4' Pri. 34 Jts 2 1/6" 8 utti	1 546, 1.5 I 1/1." 8 1 d x 18, x-over to 18 RWBC	P 5N,
CURRENT DATA: Perfs: Point Lo. 5826'-38' (144house: 5438'-52' PULLING HISTORY Last Rig Date:	o Kout; 5652' 5844'-76' (5286'-5320', 5468'-5500', / REMARKS:	9 allows water -5702' 5708'- 1 2 59F) 5358'- 78', 53. 5530'- 40', 5	5 75,000 2 18' 5764'-7 84'-96', 5 574'-84', 9	0/40 sad Ch 78, 5784-9 414'-22' 500'-18'	Tubin Pump Siz Rod Strin	g: 10 Rd M X-over IS 146 Js; 2 11/2 X 1/2 g: 16 ng @ 57	A, 4' Pri. 34 Jts 2 1/6" 8 utti	1 546, 1.5 I 1/1." 8 1 d x 18, x-over to 18 RWBC	P 5N,
CURRENT DATA: Perfs: Point Lo. 5826'-38' (144house: 5438'-52' PULLING HISTORY Last Rig Date:	o Kout; 5652' 5844'-76' (5286'-5320', 5468'-5500', / REMARKS:	9 allows water -5702' 5708'- 1 2 59F) 5358'- 78', 53. 5530'- 40', 5	5 75,000 2 18' 5764'-7 84'-96', 5 574'-84', 9	0/40 sad Ch 78, 5784-9 414'-22' 500'-18'	Tubin Pump Siz Rod Strin	g: 10 Rd M X-over IS 146 Js; 2 11/2 X 1/2 g: 16 ng @ 57	A, 4' Pri. 34 Jts 2 1/6" 8 utti	1 546, 1.5 I 1/1." 8 1 d x 18, x-over to 18 RWBC	P 5N,
CURRENT DATA: Perfs: Point Lo. 5826'-38' (144house: 5438'-52' PULLING HISTORY Last Rig Date:	o Kout; 5652' 5844'-76' (5286'-5320', 5468'-5500', / REMARKS:	9 allows water -5702' 5708'- 1 2 59F) 5358'- 78', 53. 5530'- 40', 5	5 75,000 2 18' 5764'-7 84'-96', 5 574'-84', 9	0/40 sad Ch 78, 5784-9 414'-22' 500'-18'	Tubin Pump Siz Rod Strin	g: 10 Rd M X-over IS 146 Js; 2 11/2 X 1/2 g: 16 ng @ 57	A, 4' Pri. 34 Jts 2 1/6" 8 utti	1 546, 1.5 I 1/1." 8 1 d x 18, x-over to 18 RWBC	0 SN, ver to
CURRENT DATA: Pers: Point Lo. 5826'-38' [Iffhouse: 5438'-52' PULLING HISTORY Last Rig Date: 12/52 Origina 2 - Washed over Ren 4" FJ and free Resquerze Resquerze	o Kout: 5652' 5844'-76' (5286'-5320', 5468'-5500', IREMARKS: Ily drilled and pulled costing to Ciffhouse. Wy 50 8x5	Jallons water -5702', 5708'-1 2 5PF) 5358'-78', 53. 5530'-40', 5 Last Rig AFE Ty OH (4)/4') 522 1797', of 5 5923', 5 cer. Set BP at Set BP at	pe: 5-5901' 18' 5764'- 574'-84', printed. 5100', Printed. 4030', Printed.	18'5784'-9 414'-22' 5600'-18' Last Wo	Tubin Pump Siz Rod Strin 7 orkover:	From 8 8: 10 Rd pa X-over JT, E: 146 Jis 2 c 11/2 × 17 B: 16 ng @ 57 10 pt 01 10 pt 01 10 pt 00 10 pt 00	4, 4' pri. 34 Tts 2 1/16' Buttir 4' x 12' Last WO	1 Sub, 1.5 I 1/1." 8 1 d x 18 x over to 18 R w 8 c 20 5679' 10 AFE Type: 10 5929' 10 17 6 10 50 3	0 SN, over to
CURRENT DATA: Pers: Point Lo. 5826'-38' [Iffhouse: 5438'-52' PULLING HISTORY Last Rig Date: 12/52 Origina 2 - Washed over Ron 4" FJ and free Resquerze Resquerze Resquerze with 20.	o Kout: 5652' 5844'-76' (5286'-5320', 5468'-5500', / REMARKS: // drilled and pulled and pulled cosing to C. Ithhouse. w/ 50 5x5 25 85	Jallons water -5702' 5708'-1 2 5PF) 5352'-78', 53, 5530'-40', 5 Last Rig AFE Ty OH (4)4") 522 1727' of 3 5923' & cer Set BP at Set BP at Clean out.	pe: 5-5901' 18' 5764'- 574'-84', printed. 5100', Printed. 4030', Printed.	18'5784'-9 414'-22' 5600'-18' Last Wo	Tubin Pump Siz Rod Strin 7 orkover:	From 8 8: 10 Rd pa X-over JT, E: 146 Jis 2 c 11/2 × 17 B: 16 ng @ 57 10 pt 01 10 pt 01 10 pt 00 10 pt 00	4, 4' pri. 34 Tts 2 1/16' Buttir 4' x 12' Last WO	1 Sub, 1.5 I 1/1." 8 1 d x 18 x over to 18 R w 8 c 20 5679' 10 AFE Type: 10 5929' 10 17 6 10 50 3	0 SN, ver to
CURRENT DATA: Perfs: Point Lo. 5826'-38' [Iffhouse: 5438'-52' PULLING HISTORY Last Rig Date: 12/52 Origina 2 - Washed over Ron 4" FJ and free Resquerze Resquerze Resquerze Resquerze Resquerze Y-Trip tubing 4-Trip tubing - Pump stuck	OKOUT: 5652' 5844'-76' (5286'-5320', 5468'-5500', IREMARKS: Ily drilled ond pulled casing to C. If house. W/ 50 5xs o 5xs, Res Ren Pump (LCM & Mad).	Jallons water -5702' 5708'-1 2 5PF) 5358'-78', 53. 5530'-40', 5 Last Rig AFE Ty OH (4)4') 522 1797' of 5 5925' & cer Set BP at Set BP at Clean out.	pe: 5-5901' 18' 5764'- 574'-84', printed. 5100', Printed. 4030', Printed.	18'5784'-9 414'-22' 5600'-18' Last Wo	Tubin Pump Siz Rod Strin 7 orkover:	From 8 8: 10 Rd pa X-over JT, E: 146 Jis 2 c 11/2 × 17 B: 16 ng @ 57 10 pt 01 10 pt 01 10 pt 00 10 pt 00	4, 4' pri. 34 Tts 2 1/16' Buttir 4' x 12' Last WO	1 Sub, 1.5 I 1/1." 8 1 d x 18 x over to 18 R w 8 c 20 5679' 10 AFE Type: 10 5929' 10 17 6 10 50 3	P SN, over to
CURRENT DATA: Pers: Point Lo. 5826'-38' Cliffhouse: 5438'-52' PULLING HISTORY Last Rig Date: 12/52 Origina 2 - Washed over Resquerze	OKOUT; 5652' 5844'-76' (5286'-5320', 5468'-5500', IREMARKS: Ily drilled and pulled cosing to Cisting to A so So Sxs Res Cisting to A so Sxs May 50 sxs Cisting to May 1000 May 1000 May 1000 May 1000 Signature Signature May 1000 May 1000 Signature Sig	-5702, 5708'-1 -5702, 5708'-1 2 5PF) 5358'-78, 53 5530'-40', 5 Last Rig AFE Ty OH (4)/4) 522 1797' of 5 5et 8P at Clean out. guerze w/	pe: 5-590/ 18' 5764'-7 84'-96', 5 574'-84', 1 pe: 5-590/ 18" cosing mented. 19830', per 19830', per 100 5x5.	18'5784'-9 18'5784'-9 194'-22' 1600'-18' Last Wo Comp Clean f 2 holi clean	Tubin Pump Siz Rod Strin 7 orkover:	From 8 8: 10 Rd pa X-over JT, E: 146 Jis 2 c 11/2 × 17 B: 16 ng @ 57 10 pt 01 10 pt 01 10 pt 00 10 pt 00	4, 4' pri. 34 Tts 2 1/16' Buttir 4' x 12' Last WO	1 Sub, 1.5 I 1/1." 8 1 d x 18 x over to 18 R w 8 c 20 5679' 10 AFE Type: 10 5929' 10 17 6 10 50 3	P SN, over to
CURRENT DATA: Pers: Point Lo. 5826'-38' Cliffhouse: 5438'-52' PULLING HISTORY Last Rig Date: 12/52 Origina 2 - Washed over Resquerze Resquerze Resquerze Resquerze With 200 4 - Trip stuck Trip tuck Trip tuck	OKOUT; 5652' 5844'-76' (5286'-5320', 5468'-5500', IREMARKS: Ily drilled and pulled cosing to Cisting to A so So Sxs Res Cisting to A so Sxs May 50 sxs Cisting to May 1000 May 1000 May 1000 May 1000 Signature Signature May 1000 May 1000 Signature Sig	-5702, 5708'-1 -5702, 5708'-1 2 5PF) 5358'-78, 53 5530'-40', 5 Last Rig AFE Ty OH (4)/4) 522 1797' of 5 5et 8P at Clean out. guerze w/	pe: 5-590/ 18' 5764'-7 84'-96', 5 574'-84', 1 pe: 5-590/ 18" cosing mented. 19830', per 19830', per 100 5x5.	18'5784'-9 18'5784'-9 194'-22' 1600'-18' Last Wo Comp Clean f 2 holi clean	Tubin Pump Siz Rod Strin 7 orkover:	From 8 8: 10 Rd pa X-over JT, E: 146 Jis 2 c: 11/2 × 1/2 B: Cobing @ 57: 1 not a 0 Pt. 01 10 T Look 0 50: 59 5 queeze	4, 4' pri. 34 Tts 2 1/16' Buttir 4' x 12' Last WO	1 Sub, 1.5 I 1/1." 8 1 d x 18 x over to 18 R w 8 c 20 5679' 10 AFE Type: 10 5929' 10 17 6 10 50 3	P SN, over to
CURRENT DATA: Pers: Point Lo. 5826'-38' Cliffhouse: 5438'-52' PULLING HISTORY Last Rig Date: 12/52 Origina 2 - Washed over Resquerze Resquerze Resquerze With 200 4 - Trip tubing - Pump stuck Trip tubing - Tag fill (Workover Res	S844'-76' (5286'-5320', 5468'-5320', 5468'-5500', /REMARKS: // Prilled and pulled casing to Casing to Casing to So sxs o sxs, Res o sxs, R	Jallons water -5702, 5708'-1 2 5PF) 5358'-78, 53 5530'-40', 5 Last Rig AFE Ty OH (4)/4) 522 1797' of 5 5et 8P at Clean out, guerze w/ Trip tubing of sand ubing higher, R	pe: 5-590/ 18' 5764'-7 84'-96', 5 574'-84', 1 pe: 5-590/ 18" cosing mented. 19830', per 19830', per 100 5x5.	18'5784'-9 18'5784'-9 194'-22' 1600'-18' Last Wo Comp Clean f 2 holi clean	Tubin Pump Siz Rod Strin 7 orkover: o /e tro o / e tro	From 8 8: 10 Rd pa X-over ST 146 Sis 2 16 1/2 x 1/2 17 x 1/2 17 x 1/2 18 x 1/2 19 x 1/2 10 x 1/2	14 4 Per. 34 Jts 2 1/8 Butter 4" x 12" Last WO	AFE Type: 0 S929! 0 The things of the thin	0 5N, over to 22/2, 23
CURRENT DATA: Pers: Point Lo. 5826'-38' Cliffhouse: 5438'-52' PULLING HISTORY Last Rig Date: 12/52 Origina 2 - Washed over Resquerze Resquerze Resquerze With 200 4 - Trip tubing - Pump stuck Trip tubing - Tag fill (Workover Res	S844'-76' (5286'-5320', 5468'-5320', 5468'-5500', /REMARKS: // Prilled and pulled casing to Casing to Casing to So sxs o sxs, Res o sxs, R	Jallons water -5702, 5708'-1 2 5PF) 5358'-78, 53 5530'-40', 5 Last Rig AFE Ty OH (4)/4) 522 1797' of 5 5et 8P at Clean out, guerze w/ Trip tubing of sand ubing higher, R	pe: 5-590/' 574'-84', 574'-84', 574'-84', 574'-84', 5100', Per 4030', Per (1) fthous	18'5784'-9 18'5784'-9 194'-22' 1600'-18' Last Wo Comp Clean Clean Oump	Tubin Pump Siz Rod Strin 7 orkover: of out fire of 5 4210'. Square out to	From B 8: 10 Rd M X-over ST 146 Sis 2 16 1/2 x 1/2 17 x 1/2 17 x 1/2 18 x 1/2 18 x 1/2 19 x 1/2 10 x 1/2	14 4 Per. 34 5ts 2 1/6 Butter 49 5M Last WO La	AFE Type: 0 5679' 0 AFE Type: 0 5929' 0 76 50 3 0 77 50 3	0 5N over to 22/2, 2 To 2 2/2, 2 To 3 x 3 x 3 x 3 x 3 x 3 x 3 x 3 x 3 x 3
CURRENT DATA: Perfs: Point Lo. 5826'-38' [Iffhouse: 5438'-52' PULLING HISTORY Last Rig Date: 12/52 Origina 2-Washed over Ren 4" FJ and free Resqueeze Resqueeze With 20. 4-Trip tubing - Fump stuck - Trip tubing - Tag fill Workover Ree Proposed Project	SEMAY: 5652' 5844'-76' 5286'-5320' 5468'-5320' IREMARKS: Ily drilled and pulled casing to Clifthouse. Wy 50 sxs o sxs, Res o sxs, Res con pump (LCM & Mad), MA full o quired Ho Yes I Type None Roque Status HA PI	Jallons water -570; 5708'-1 2 5PF) 5358'-78', 53. 5530'-40', 5 Last Rig AFE Ty OH (4)/4) 522 1797; of 5 5923 & cer. Set BP at Set BP at Clean out. Trip tubing of sand ubing higher, R	pe: 5-590/, 574'-84', pe: 5-590/, 100', Pc: 4830', Pc (1:ffhour, 100 3 x 5.	28'5784'-9 414'-22' 1600'-18' Last Wo Comp Elcone Pert 8 1 f 2 holi ert @ 1 Clean	Tubin Pump Siz Rod Strin 7 orkover: of out fire of 5 4210'. Square out to	From B From B 10 Rd M X-0vel Jt, 146 Jts 2 146 Jts	14 / Pril 34 Jts 2 1/6" Butter 49" SN (4" X 12" 49" AN (4" X 12" 4" 4" 4" 4" 4" 4" 4" 4" 4" 4" 4" 4" 4"	15.06, 1.5" I 1." 8'd x. 15. x-over to 15. RWBC 25679' AFE Type: 15. 50. 3 15. 19. 19. 19. 19. 19. 19. 19. 19. 19. 19	0 5N over to 22/2, 2 To 2 2/2, 2 To 3 x 3 x 3 x 3 x 3 x 3 x 3 x 3 x 3 x 3
CURRENT DATA: Perfs: Point Lo. 5826'-38' [Iffhouse: 5438'-52' PULLING HISTORY Last Rig Date: 12/52 Origina 2-Washed over Ren 4" FJ and free Resqueeze Resqueeze Resqueeze With 20. 4-Trip tubing -Tag fill Workover Ree Proposed Project	SEMAY: 5652' 5844'-76' 5286'-5320' 5468'-5320' IREMARKS: Ily drilled and pulled casing to Clifthouse. Wy 50 sxs o sxs, Res o sxs, Res con pump (LCM & Mad), MA full o quired Ho Yes I Type None Roque Status HA PI	Jallons water -570; 5708'-1 2 5PF) 5358'-78', 53. 5530'-40', 5 Last Rig AFE Ty OH (4)/4) 522 1797; of 5 5923 & cer. Set BP at Set BP at Clean out. Trip tubing of sand ubing higher, R	pe: 5-590/' 574'-84', 574'-84', 574'-84', 574'-84', 5100', Per 4030', Per (1) fthous	28'5784'-9 414'-22' 1600'-18' Last Wo Comp Elcone Pert 8 1 f 2 holi ert @ 1 Clean	Tubin Pump Siz Rod Strin 7 orkover: of out fire of 5 4210'. Square out to	From B From B 10 Rd M X-0vel Jt, 146 Jts 2 146 Jts	14 4 Per. 34 5ts 2 1/6 Butter 49 5M Last WO La	15.06, 1.5" I 1." 8'd x. 15. x-over to 15. RWBC 25679' AFE Type: 15. 50. 3 15. 19. 19. 19. 19. 19. 19. 19. 19. 19. 19	0 5N over to 22/2, 2 To 2 2/2, 2 To 3 x 3 x 3 x 3 x 3 x 3 x 3 x 3 x 3 x 3
CURRENT DATA: Perfs: Point Lo. 5826'-38' Cliffhouse: 5438'-52' PULLING HISTORY Last Rig Date: 12/52 Origina 2 - Washed over Resquerze Resquerze Resquerze Resquerze With 20. 4 - Trip tubing - Pump Stuck - Trip tubing - Trip tubing - Trip tubing - Trip tubing - Pump Stuck - Trip tubing - Trip tubing - Pump Stuck - Trip tubing - Trip tubing - Trip tubing - Trip tubin	SEMAY' - 76' (5286' - 5320', 5468' - 5320', 5468' - 5500', [REMARKS: [Ily dr. Casing to Casing to Sass of	-5702, 5708'-1 -5702, 5708'-1 (2 5PF) 5352'-78', 53 5530'-40', 5 Last Rig AFE Ty OH (4)/4) 522 1792' of 5 5925' & cen Set BP at Clean out. Trip tubing of sand ubing higher, R Future Future	pe: 5-590/ 5-590/ 5-590/ 5-590/ 5-590/ 6-690/ 6	28'5784'-9 414'-22' 7600'-18' Last Wo Comp Clean Clean Clean Oump e None Require N/A	Tubin Pump Siz Rod Strin To dout File Po Vis Co S Vis Co	Reviewed Date Prin	Last WC Las	AFE Type: 10 5679 10 AFE Type: 10 5929 10 176 10 19196	0 5N, over to 22/2, 271
CURRENT DATA: Pers: Point Lo. 5826'-38' [Iffhouse: 5438'-52' PULLING HISTORY Last Rig Date: 12/52 Origina 2- Washed over Ron 4" FJ and free C Resquerze with 20. 4-Trip tubing - Pump stuck - Trip tubing	Status HA PI	Jallons water -570; 5708'-1 2 5PF) 5353'-78', 53. 5530'-40', 5 Last Rig AFE Ty OH (4)/4) 522 1797; of 5 5923; 6 cer Set BP at Set BP at Clean out. Trip tubing of sand ubing higher, R Fred Tbg. Rep. Future Future Tag fill \$65	pe: 5-590/', 574'-84', 574'-84', 574'-84', 574'-84', 5700', 600',	28'5784'-9 414'-22' 1600'-18' Last Wo Comp Elcone Perf & holi erf & holi er	Tubin Pump Siz Rod Strin O /e tro o d out Fig. 2 Square out ta	Reviewed Date Prin	Last WC Las	AFE Type: 10 5679 10 AFE Type: 10 5929 10 176 10 19196	0 5N, over to 22/2, 271