Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructi at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. AMOCO PRODUCTION COMPANY 300451049200 Address P.O. BOX 800, DENVER, COLORADO 80201 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of Recompletion Dry Gas Condensate Change in Operator Casinuhead Gas If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. BARRETT LS BLANCO MESAVERDE (PRORATED GASSiate, Federal or Fee Location 1650 FWL Unit Letter Feet From The Feet From The Line 19 31N SAN JUAN Township Range NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) MERIDIAN OIL INC. 3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas EL PASO NATURAL GAS COMPANY P.O. BOX 1492 EL PASO, TX 79978 If well produces oil or liquids, Twp. Rge. Is gas actually connected? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD ACKS CEMENT HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE be equal to or exceed to the first of the ter OIL WELL (Fest must be after recovery of total volume of load oil and m oth or be for full 24 hours.) THE PHETHE Date First New Oil Run To Tank Date of Test Length of Test Choke Size Tubing Pressure Casing Pressure Actual Prod. During Test Water - Bbls. Cas. MCF Oil - Itbls **GAS WELL** Actual Prod. Test - MCF/D Leagth of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Quike Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Doug W. Whaley, Staff Admin Supervisor Printed Name July 5,

1990 303-830-4280 Telephone No. Date Approved __ By_ Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.