

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

RECEIVED
MAY 22 1963
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U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078336-B**
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
SUPERIOR
MAY 21 1963

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C. 20508

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Delhi-Taylor Oil Corporation Address P. O. Drawer 1198, Farmington, New Mex.
Lessor or Tract Barrett Field Basin Dakota State New Mexico
Well No. 1 Sec. 20 T. 31 R. 9 Meridian N.M.P.M. County San Juan
Location 1810 ft. [N.] of S Line and 970 ft. [E.] of W Line of Sec. 20 Elevation 6676 G.L.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. R. Gibson
 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling on 2/28/63, 1963 Finished drilling 3/12/63, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ ~~8071 T.D. - D-30A4~~ from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to 1970-71 to 1975-76 No. 3, from 1970-71 to 1975-76
 No. 2, from 1970-71 to 1975-76 No. 4, from 1970-71 to 1975-76

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/8"	12.7	26	H&H	100 lbs.	Baker	Between position' and center of blinding or reaming			
9-1/8"	12.7	26	H&H	100 lbs.	Baker	Between position' and center of blinding or reaming			
8-1/8"	12.7	26	H&H	100 lbs.	Baker	Between position' and center of blinding or reaming			
5-1/2"	15.5	26	C&K	75 lb.	Baker	Between position' and center of blinding or reaming			
4"	11.60	22	C&K	75 lb.	Baker	Between position' and center of blinding or reaming			
							10-43007-3	N° 2	COLEMAN KEATING OFFICE

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	324	300	Halliburton		
7-5/8	3617	185	Halliburton		
5-1/2	7478	100	Halliburton		
4"	*	158	Halliburton		*7238 to 8074

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
(See below)						

TOOLS USED

Rotary tools were used from 0 feet to 8071 T.D. feet, and from feet to feet.

Cable tools were used from feet to feet, and from feet to feet.

DATES

Put to producing	19
------------------	----

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, ~~50~~ ft. per 24 hours 1.20 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	7424	7424	Sand, Shale, & Coal
7424	7658	234	Low Mancos
7658	7712	54	Greenhorn
7712	7771	59	Graneros Shale
7771	7856	85	Graneros Sand
7856	8053	197	Dakota Sand
8053	8071 TD	18	Morrison
(See "History" for Frac & Perfs)			
FROM—	TO—	TOTAL FEET	FORMATION

(See "History" for Frac & Perfs)

[OVER]

[OVER]
EOKWATION RECORD—Continued

16-43094-4

_____ I ask or permit to inspect
_____ Serial Number
_____ U. S. Land Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Y CORRELL WELT CACATE

[illegible]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

A. R. Gibson
Original signed by

Location of _____
of _____
Line and _____
Line of _____
Elevation _____

Well No. _____
Sec. _____ T. _____ R. _____ Meridian _____
Lessor or Trust _____
County _____ State _____
Address _____

Contracted Drilling Rate _____ MCF/day
 2 = 1,920 MCF/day

Completed Drilling Rate _____ MCF/day
 1 = 1,687 MCF/day

The summary on this page is for the condition of the well at above date.

Title _____
 Date _____

Perf'd. with 1 jet per foot at each of the following intervals:

No. 3, from	to
7966-75,	7990-92, 8000-10.
No. 5, from	to
No. 6, from	to
No. 7, from	to
No. 8, from	to
No. 9, from	to
No. 10, from	to
No. 11, from	to
No. 12, from	to
No. 13, from	to
No. 14, from	to
No. 15, from	to
No. 16, from	to
No. 17, from	to
No. 18, from	to
No. 19, from	to
No. 20, from	to
No. 21, from	to
No. 22, from	to
No. 23, from	to
No. 24, from	to
No. 25, from	to
No. 26, from	to
No. 27, from	to
No. 28, from	to
No. 29, from	to
No. 30, from	to
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No. 41, from	to
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No. 43, from	to
No. 44, from	to
No. 45, from	to
No. 46, from	to
No. 47, from	to
No. 48, from	to
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No. 69, from	to
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No. 78, from	to
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No. 81, from	to
No. 82, from	to
No. 83, from	to
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No. 92, from	to
No. 93, from	to
No. 94, from	to
No. 95, from	to
No. 96, from	to
No. 97, from	to
No. 98, from	to
No. 99, from	to
No. 100, from	to

(Donote has by C)

Oil or Gas Sands or Zones

No. 2 from 7774-79, 7786-92, 7797-7800, 7804-08, 7930-33, 7808-10,
7859-65, 7868-74, 7912-18, 7930-33, 7938-43.
No. 3 from to

[illegible]

HISTORY OF OIL OR GAS WELL.

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

Blind casting	White set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
1.1	1.1	1.1	1.1	1.1	1.1
1.2	1.2	1.2	1.2	1.2	1.2
1.3	1.3	1.3	1.3	1.3	1.3
1.4	1.4	1.4	1.4	1.4	1.4

PLUGS AND ADAPTERS

Adapters-Material	Length	Depth sec
Heavy plug-Material		
Adapters-Material		

SHOOTING RECORD

Date	Splint Used	Explosive used	Quantity	Date	Diphot shot	Picnic cleaned out
7-10-68	X					

TOOLS USED

Rotary tools were used from	feet to	feet and from	feet to
Cable tools were used from	feet to	feet and from	feet to

DATE

Rock pressure, lbs. per sq. in.	19
It gas well, or, lb. per 24 hours	19
emulsion; % water; and % sediment.	19
Gravity, °Ré.	19
Gallons gasoline per 1,000 cu. ft. of gas	19
bars of fluid of which % was oil; %	19
put to producing	19

EMPLOYEES

	Driller	
Driller		

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	7474	7474	1000' 3' (1001)
7474	7477	3	300' 0" (300)
7477	7478	1	100' 0" (100)
7478	7479	1	100' 0" (100)
7479	7480	1	100' 0" (100)
7480	7481	1	100' 0" (100)
7481	7482	1	100' 0" (100)
7482	7483	1	100' 0" (100)
7483	7484	1	100' 0" (100)
7484	7485	1	100' 0" (100)
7485	7486	1	100' 0" (100)
7486	7487	1	100' 0" (100)
7487	7488	1	100' 0" (100)
7488	7489	1	100' 0" (100)
7489	7490	1	100' 0" (100)
7490	7491	1	100' 0" (100)
7491	7492	1	100' 0" (100)
7492	7493	1	100' 0" (100)
7493	7494	1	100' 0" (100)
7494	7495	1	100' 0" (100)
7495	7496	1	100' 0" (100)
7496	7497	1	100' 0" (100)
7497	7498	1	100' 0" (100)
7498	7499	1	100' 0" (100)
7499	7500	1	100' 0" (100)
7500	7501	1	100' 0" (100)
7501	7502	1	100' 0" (100)
7502	7503	1	100' 0" (100)
7503	7504	1	100' 0" (100)
7504	7505	1	100' 0" (100)
7505	7506	1	100' 0" (100)
7506	7507	1	100' 0" (100)
7507	7508	1	100' 0" (100)
7508	7509	1	100' 0" (100)
7509	7510	1	100' 0" (100)
7510	7511	1	100' 0" (100)
7511	7512	1	100' 0" (100)
7512	7513	1	100' 0" (100)
7513	7514	1	100' 0" (100)
7514	7515	1	100' 0" (100)
7515	7516	1	100' 0" (100)
7516	7517	1	100' 0" (100)
7517	7518	1	100' 0" (100)
7518	7519	1	100' 0" (100)
7519	7520	1	100' 0" (100)
7520	7521	1	100' 0" (100)
7521	7522	1	100' 0" (100)
7522	7523	1	100' 0" (100)
7523	7524	1	100' 0" (100)
7524	7525	1	100' 0" (100)
7525	7526	1	100' 0" (100)
7526	7527	1	100' 0" (100)
7527	7528	1	100' 0" (100)
7528	7529	1	100' 0" (100)
7529	7530	1	100' 0" (100)
7530	7531	1	100' 0" (100)
7531	7532	1	100' 0" (100)
7532	7533	1	100' 0" (100)
7533	7534	1	100' 0" (100)
7534	7535	1	100' 0" (100)
7535	7536	1	100' 0" (100)
7536	7537	1	100' 0" (100)
7537	7538	1	100' 0" (100)
7538	7539	1	100' 0" (100)
7539	7540	1	100' 0" (100)
7540	7541	1	100' 0" (100)
7541	7542	1	100' 0" (100)
7542	7543	1	100' 0" (100)
7543	7544	1	100' 0" (100)
7544	7545	1	100' 0" (100)
7545	7546	1	100' 0" (100)
7546	7547	1	100' 0" (100)
7547	7548	1	100' 0" (100)
7548	7549	1	100' 0" (100)
7549	7550	1	100' 0" (100)
7550	7551	1	100' 0" (100)
7551	7552	1	100' 0" (100)
7552	7553	1	100' 0" (100)
7553	7554	1	100' 0" (100)
7554	7555	1	100' 0" (100)
7555	7556	1	100' 0" (100)
7556	7557	1	100' 0" (100)
7557	7558	1	100' 0" (100)
7558	7559	1	100' 0" (100)
7559	7560	1	100' 0" (100)
7560	7561	1	100' 0" (100)
7561	7562	1	100' 0" (100)
7562	7563	1	100' 0" (100)