NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Tenneco Oil Company Address

NEW MEXICO OIL CO'ISERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110

Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS INLAND CORPORATION PURCHASED ALL THE ASSETS OF BOTH LaMAR TRUCKING, INC. AND INLAND CRUDE, INC. THIS PURCHASE INCLUDED N. M. S. C. C. PERMIT # 670 WHICH HAS EEEN TRANSPERRED TO INLAND CORPORATION. CLYDE C. Lamar, PRESIDENT INLAND CORPORATION P. O. Box 1714, Durango, Colorado Other (Please explain) Reason(s) for filing (Check proper box) Well prev. S.I. Req. authority to Change in Transporter of: transport. Eff. 1st delivery. Dry Gas Oil Recompletion Change in Ownership X Casinghead Gas Condensate Delhi-Taylor, Box 1198, Farmington, New Mexico If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease Name State, Federal or Fee Fed Basin Dakota <u>Barrett</u> Location 1810 Feet From The South Line and 970 __ Feet From The _ Unit Letter 9 , NMPM, San Juan County Range Line of Section <u>31</u> , Township Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Box 1528, Farmington, New Mexico Lamar Trucking Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas ____ or Dry Gas X Box 990, Farmington, New Mexico El Paso Natural Gas Is gas actually connected? Rge. When Unit If well produces oil or liquids, August 16, 1965 SW/4 20 yes 31 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Deepen Gas Well New Well Oil Well Designate Type of Completion - (X) X X P.B.T.D. Date Compl. Ready to Prod. Date Spudded 8071 2-28-63 5-17-63 Tubing Depth Top Oil/Gas Pay Name of Producing Formation 2-3/8 EUE 7749 Dakota Basin Dakota Depth Casing Shoe Perforations 8071 7774-8010 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 15" 324 300 10-3/4 185 7**-**5/8 <u> 3617</u> 9**-**7/8 7478 100 5**-**1/2 7238 to 8074 <u> 158</u> 6-3/4 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas-MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensa Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D 24 hours 2080 FCP 541 Choke Size Tubing Pressure FCRP 156 Casing Pressure Testing Method (pitot, back pr.) 3/4 SICP 1697 CITP 1702 AOF OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE AUG 23 1965 hereby certify that the rules and regulations of the Oil Conservation - Care of Comes Really C. Lemois Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. 2000年11日 TITLE . This form is to be filed in compliance with RULE 1104. Original Signed By If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. H. C. Nichols HAROLD C. NICHOLS (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. Senior Production Clerk (Title) 8-19-65

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

completed wells.