

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-015  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT--" for such proposals

1. ☐ Oil Well ☒ Gas Well ☐ Other

2. Phillips Petroleum Company

3. 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FNL & 952' FEL

Section 24, T-31-N, R-8-W

5. Lease Designation and Serial Number  
ST-079351

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
San Juan 32-8 Unit

8. Well Name and No.  
San Juan 32-8 Unit #10

9. API Well No.  
30-045-10562

10. Field and Pool, or Exploratory Area  
Blanco Mesaverte

11. County or Parish, State  
San Juan County, New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Casing integrity test  
leave SI, future Sidetrack

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and true vertical depths for all markers and zones pertinent to this work.)

Plans were submitted to T/A this well, but the tubing was stuck in hole and plans were changed to doing a casing integrity test and leaving shut-in. Future plans will be to attempt to produce well and/or restimulate well to place back on production.

6-29-94

MIRU Big A #18. ND WH & NU BOP's. Found tubing stuck which potentially restricted the flow of the well. COOH w/5695' (195 jts) of 2-3/8" tubing. All tubing was retrieved. GIH w/6-1/4" bit & scraper on 5200' of 2-3/8" tubing workstring. Circulated w/water. GIH w/full bore packer. Circ. casing full of water. PT casing to 5200# psi for 30 minutes with 0 lbs. lost. Good Test. Release packer. COOH w/5200' of tubing and 7" packer. GIH w/5221' (166 jts) of 2-3/8" tubing w/common SN on bottom. ND BOP and NU WH. Rig down and released rig 7-5-94.

THIS APPROVAL EXPIRES JUL 05 1995

14. I hereby certify that the foregoing is true and correct.

Signed Ed Hasely Ed Hasely Title Environmental/Regulatory Engineer Date 7-12-94

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

APPROVED

JUL 15 1994

Chip [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make, under oath, to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD