## NO OF CUPIES RESERVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-101 and C-110 REQUEST FOR ALLOWABLE SANTA FE Effective 1-1-65 **GMA** F 11. C AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS u.s.g.s. LAND OFFICE OIL. THANSPORTER OPERATOR PRORATION OFFICE Operator Northwest Pipeline Corporation 501 Airport Drive, Farmington, New Mexico 87401 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: Dry Gas Recompletion Condensate Castnahead Gas Change in Ownership El Paso Natural Gas Company, Box 990, Farmington, New Mexico 87401. If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation 031009 State, Federal or Fee Blanco Mesa Verde San Juan 32-3 Unit 1 Location East Feet From The North Line and 1600 Feet From The Unit Letter County 84 , NMPM, San Juan Range 3111 Township Line of Section 23 I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate 🔣 Name of Authorized Transporter of CII 501 Airport Drive, Farmington, New Mexico 87401 Northwest Pipeline Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Box 990, Farmington, New Mexico 87401 El Paso Natural Gas Company When Is gas actually connected? Sec. P.ge. Twp. Unit If well produces oil or liquids, give location of tanks. - 8W 23 3111 G If this production is commingled with that from any other lease or pool, give commingling order number: Same Resty, Diff. Resty. COMPLETION DATA Plug Back Workover Deepen Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Tep Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE and must be equal to or exceed top allow-(Test must be after recovery of total vo able for this depth or be for full 24 ho TEST DATA AND REQUEST FOR ALLOWABLE ow, pump, gas lift, etc.) OIL WELL Producing Method ( Date First New Oil Run To Tanks Date of Test JAN 22 Casing Pressure Tubing Pressure Length of Test фом OIL CON.

DIS Water - Bble. Oil-Bhia. Actual Prod. During Test Gravity of Condensate GAS WELL Bbls, Condensate/MMCF Length of Test Actual Fred. Tost-MCF/D

Cosing Pressure (Shut-in)

## I. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Tubing Pressure (Shut-in)

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OIL CONSERVATION COMMISSION

Choke Size

APPROVED FEB 7 1974

BY Original Signed by A. R. Kandrick PETROLEUM ENGINEER DIST. NO.

TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the wall in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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