

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505)599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1800' FNL & 1600' FEL
Section 23, T-31-N, R-8-W

5. Lease Designation and Serial No.

SF-081089

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

San Juan 32-8 #1

9. API Well No.

30-045-10568

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Complete Sidetrack

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached for procedure followed to complete the sidetrack and produce well.

RECEIVED
APR 25 1994
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
APR 19 1994
8:05

14. I hereby certify that the foregoing is true and correct

Signed Ed Hasely Title Environmental Engineer Date 4-8-94

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

BY 225

SIDETRACK SAN JUAN 32-8 #1
PROCEDURE USED TO COMPLETE

2-7-94 MIRU Drake #28. Drilled cement out to 6150', Ran GR-CCL-CBL-VDL. Bluejet perf'd 6015-17' & 5853-55' 4 spf .4" 90° phased holes. Performed stress tests and set CIBP at 5840' & dumped 20' sand on top of CIBP. Perf. 5660'-5698' w/4 spf .38" 90° phased holes. Broke down perf's w/420 gals of 10% Acetic acid. Performed N₂ injection test.

2-17-94 RU Western for minifrac. Frac'd with 58,000 gal 2% KCl + 30,000 gal 50-60 quality X-linked N₂ foam. Flowed well back. 2/24 - RU Western & frac'd with 47,200 gal 50-60 quality X-linked N₂ foam and 250,000#'s 20/40 Arizona sand. Flowed back well. Cleaned out with air.

RIH w/RBP & set at 5610'. Bluejet perf'd 5566-68' w/4 spf .35" dia. 90° phased holes. Stress tested perf's. Set RBP at 5510'; Perf'd 5432-48' w/4 spf .35" dia. 90° phased holes. Broke down w/350 gal 10% Acetic acid. Flowed well back. N₂ injectivity test.

3/8/94 RU Western for mini-frac w/4000 gal 2% KCl & 30,000 gal 50-60 quality X-linked N₂ foam. Flowed well back. 3/15 RU Western to Frac. Frac'd w/13,730 gal 40-50% quality X-linked N₂ foam w/168,000 #'s 20/40 Arizona sand. Flowed well back. Retrieved BP's at 5510' & 5610'. Ran GR log. Circ. out w/air and water and flowed well.

RIH w/ 2-3/8" 4.7# N-80 tubing. Set tubing at 5391'. Expendable check at 5391' and "F" Nipple at 5359'. 3/27/94-Flow tested well 24 hrs. through 3/4" choke, flowing casing pressure 200 #'s, with 1580 MCFD and 0 water.