

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS - 7

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1800' FNL & 1600' FEL
Section 23, T-31-N, R-8-W

5. Lease Designation and Serial No.

SF-081089

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

#1

9. API Well No.

30-045-10568

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Sidetrack well

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI & RU Aztec #289 at 0600 hrs on 9-24-93. NU & tested BOPs. RU & TOH L/D 175 jts 2-3/8" tubing. RD tubing tools & RU for 3 1/2" DP. Drill mouse hole. TIH w/6 1/4" bit & casing scraper. PU 3 1/2" DP took wt at 5304'. Circ. bottom up. RU & test Petrol Wireline lubricator. Ran 6 1/4" guage to 5300' and run & set EZ drill SV packer at 5226'. Test casing w/blind rams to 500 psi. Leaked off to 150 psi in 7 min. & held. TIH w/Baker RE retrievematic packer to 4000'. Test below packer w/500 psi-OK. Move packer up hole until leak found, bottom of leak at 2330' top of leak 2030'. TOH L/D packer. TIH w/DP open end to 2342'. RU Western. Mix & pump 200 sx Class B neat cement w/2% CaCl₂ 15.6 ppg slurry. To set balance plug f/2342' to 1764'. Pulled 10 stnds DP & reversed circ. out 1 bbl cement. Squeezed 4 bbls cement into leaks. Max pressure 800 psi-held. (Cemented at 0030 hrs on 9-26-93). WOC 7.25 hrs. Drill cement f/2058' to 2340'. TIH to EZ SV packer. Circ. TOH w/bit-TIH w/stinger.

RU Western-unsting from EX SV packer. Mix and pump 50 sx Class B neat cement w/2% CaCl₂ 15.6 ppg. Disp to 3 bbls above stinger, sting in EZ SV and squeezed 3 water and 1.5 bbls cement. Water injected at .5 bpm 100 psi. After 1.5 bbl cement out of stinger, pressure increased to 2500 psi and held. (Cemented at 0400 hrs on 9-27-93)

(Continued on Page 2)

14. I hereby certify that the foregoing is true and correct

Signed Ed Hasely

Ed Hasely

Title Environmental Engineer

Date 10-6-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

NOV 03 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1800' FNL & 1600' FEL
Section 23, T-31-N, R-8-W

5. Lease Designation and Serial No.

SF-081089

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

#1

9. API Well No.

30-045-10568

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Sidetrack

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(Continuation from page 1)

(2nd of 3 pages)

Sting out of EZ SV & Rev circ. out cement. TOH to 2347'. Mix and pump 150 sx Class "B" neat cement w/2% CaCl₂ 15.6 ppg set balanced cement plug f/2347' to 1472', cemented at 0530 hrs on 9-27-93. Left 5' cement on top of EZ drill SV packer.

TOH to 1402'. Rev circ. out w/trace of cement. Squeezed 3/4 bbls cement into leak. Max squeeze pres. 850 psi held 850/20 min. Hold press. while WOC 2.25 hrs. RIH w/6 1/2" bit to top of cement at 1954'. WOC 4.75 hrs. Drilled firm to hard cement fr/1969-2360'. TIH to cement retainer at 5221'. Circ. bottom up. TOH w/bit. ND BOPs & tubing hanger spool. PU & service 7" AZ anchorstock. TIH slowly w/anchorstock. Set anchorstock w/top of whip at 5209'. Bottom of tool 2' above EZ drill. Drilled to 6200'-TD. TOH to run logs. DIG/GR/Temp-DEN CNL/CAL. Ran GR-Digital Sonic.

Ran 4 1/2" 11.6# N-80-8rd Casing shoe at 6208' FC at 6165' DV at 4500'. Pumped 20 bbl mud flush. Cement 1st stage w/180 sx Class B + 1/4#/sk flocele + 3#/sk hi-seal 15.6 ppg. Displaced w/wtr bumped plug and test w/1000 psi-OK. Check floats-OK. Drop dart & open DV w/500 psi. Circ thru DV. Had mud flush & trace of cement to surface. WOC 3 hrs. Cement 2nd stage w/250 sx 65/35 POZ w/12% gel + 2% CaCl₂ 12.0 ppg slurry followed by 30 sx Class B w/1/4#/sk flocele

14. I hereby certify that the foregoing is true and correct

Signed Ed Hasely Title Environmental Engineer Date 10-6-93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1800' FNL & 1600' FEL
Section 23, T-31-N, R-8-W

5. Lease Designation and Serial No.

SF-081089

6. If Indian, Allottee or Tribe Name

11:47

7. If Unit or CA, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

#1

9. API Well No.

30-045-10568

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Sidetrack
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(Continuation from page 2)

(3rd of 3 pages)

+ 3#/sk hi-seal 15.6 ppg. Displace w/wtr, bumped plug w/2200 psi to close D.V. Final Displ. pressure 1100 psi. ND BOPs, set slips, NU WH, RD & released rig.

Waiting on completion rig.

14. I hereby certify that the foregoing is true and correct

Signed Ed Hasely

Title Environmental Engineer

Date 10-6-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side