Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM APPROVED Budget Bureau No 1004-0135 Expires: March 31, 1993

BUREAU OF L	AND MANAGEMENT	BFW	5. Lease Designation and Serial No.
			SF-081089
SUNDRY NOTICES	and reports on We ll	L\$ -7 [11:11:127	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to dri	II or to deepen or reentry to	a different reservoir.	
Use "APPLICATION FOR	R PERMIT—" for such prope	osals	
		The second of the second	7. If Unit or CA, Agreement Designation
SUBMIT	IN TRIPLICATE		
1. Type of Well	No.		San Juan 32-8 Unit
Oil XX Well Other			8. Well Name and No.
2. Name of Operator			#1
Phillips Petroleum Company	·		9. nel Well No.
3. Address and Telephone No.			30-045-10568
5525 Hwy. 64, NBU 3004, Farming	ton, NM 87401 (505)	599-3454	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey De	scription)		Blanco Mesaverde 11. County or Parish, State
Unit G, 1800' FNL & 1600' FEL			Tr. County of Finding Size
Section 23, T-31-N, R-8-W			Sán Juan, N.M.
		OF NOTICE DEDOG	
2. CHECK APPROPRIATE BOX(s	i) TO INDICATE NATURE	OF NOTICE, REPOR	RI, OR OTHER DATA
TYPE OF SUBMISSION	1 7 6 4	TYPE OF ACTION	
	Abandonment		Change of Plans
Notice of Intent	Recompletion		New Construction
X Subsequent Report NOV 3	1993 Plugging Back		Non-Routine Fracturing
	Coulos Borris		Water Shut-Off
Final Abandonment NGAL CO	. DIV., Altering Casing		Conversion to Injection
DIST	3 X Other Sidet	rack well	Dispose Water (Note: Report results of makiple completion on Well
•	••		Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all give subsurface locations and measured and true vertical state of the complete of the comple	al depths for all markers and zones pertin	ent to this work.)	
MI & RU Aztec #289 at 0600 hrs	s on 9-24-93. NU & t	ested BOPs. RU &	TOH L/D 175 jts 2-3/8"
tubing. RD tubing tools & RU fo	or 3½" DP. Drill mou	se hole. TIH w/	64" bit & casing scraper.
PU 3½" DP took wt at 5304'. Ci	rc. bottom up. RU &	test Petrol Wire	line lubicator. Ran
64" guage to 5300' and run & se	t EZ drill SV packer	at 5226'. Test	casing w/blind rams to but
psi. Leaked off to 150 psi in.	/ min. & held. Till v	W/Baker KE retrie	vamatic packer to 4000 .
Test below packer w/500 psi-OK. top of leak 2030'. TOH L/D pack	Move packer up note	and to 23/21 PH	Western Mix & numn 200
sx Class B neat cement w/2% CaC	tel. Ill w/bl open o	To set balance p	lug f/2342' to 1764'.
Pulled 10 stnds DP & reversed co	irc. out 1 bb1 cement	Squeezed 4 bb	ls cement into leaks. Max
pressure 800 psi-held. (Cemente	d at 0030 hrs on 9-26	5-93). WOC 7.25	hrs. Drill cement f/2058'
to 2340'. TIH to EZ SV packer.	Circ. TOH w/bit-TII	ł w/stinger.	
			e week
RU Western-unsting from EX SV p	acker. Mix and pump	50 sx Class B ne	at cement w/2% CaCl ₂ 15.6
ppg. Disp to 3 bbls above sting	ger, sting in EZ SV a	and squeezed 3 wa	ter and 1.5 bbls cement.
Water injected at .5 bpm 100 ps	i. After 1.5 bbl ceme	ent out of stinge	r, pressure increased to
2500 psi and held. (Cemented a	E 0400 hrs on 9-27-93) ·	
(Continued on Page 2)		· · · · · · · · · · · · · · · · · · ·	
14. I hereby certify that the foregoing is true and correct			
5 / 1/ // Fd Hace 1:	y Tide Environment	tal Engineer	Date10-6-93
(This space for Federal or State office use)			CEPTED FOR RECORD
(THE SPECE TON FEDERAL OF SHARE STREET	4 %4		Date
Approved by Conditions of approval, if any:	Title	······································	NOV 03 1993
·	ப்புர்களை தேர்க ள் இத்தில் இர	may proceed the Market Miles	MOA AA 1999
Title 18 U.S.C. Section 1001, makes it a crime for any person	browingly and willfully to make to any	lengtment or agency of the United	And an Class Actinose of Tracquient statements
Title 18 U.S.C. Section 1001, makes a a crime for any person or representations as to any matter within its jurisdiction.	mornings) was walledly to make to ally t	DV.	20
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FORM APPROVED Budget Bureau No. 1004-0135 Expires March 31, 1993

Julie 1990)		AND MANAGEMENT	Expires March 31, 1993
	BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
	OUNDRY NOTICES	AND REPORTS ON WELLS / 1111	7 SF-081089
	SUNDRY NOTICES	ill or to deepen or reentry to a different re	6. If Indian, Allottee or Tribe Name
Do not use this t	TORM FOR PROPOSAIS TO GI	R PERMIT—" for such proposals	14
	USE AFFEIDATION TO	Little /	7. If Unit or CA, Agreement Designation
	SUBMIT	IN TRIPLICATE	7. If that of CA, Agreement Dosignation
			San Juan 32-8 Unit
I. Type of Well		Pak fakter i ei di thiir di e e e e e e e e e e e e e e e e e e	8. Well Name and No.
Oil Gas Well Well	Other		#1
2. Name of Operator	1 0		9. API Well No.
	troleum Company		30-045-10568
3. Address and Telephone	: No. / 11011 200/ Pormi	ngton, NM 87401 (505) 599-3454	
5525 Hwy. 64	4, NBU 3004, Farmi	essistion)	Blanco Mesaverde
4. Location of Well (Foot	age, Sec., T., R., M., or Survey D	escription)	11. County or Parish, State
Unit G, 1800	0' FNL & 1600' FEL		
Section 23,	T-31-N, $R-8-W$		San Juan, N.M.
12. CHECK	APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
TYPE OF	F SUBMISSION	TYPE OF	ACTION
			Change of Plans
Notice	of Intent	Abandonment	New Construction
(C)		Recompletion	Nog-Routine Fracturing
X Subsec	quent Report	Plugging Back	Water Shut-Off
	-	Casing Repair	Conversion to Injection
Final .	Abandonment Notice	Altering Casing X Other Sidetrack	Dispose Water
		X Other Sidetrack	(Note: Report results of multiple completion on Well
			Completion or Recompletion Report and Log form.)
13. Describe Proposed or C	Completed Operations (Clearly state a	Il pertinent details, and give pertinent dates, including estimated of cal depths for all markers and zones pertinent to this work.)*	late of starting any proposed work. If well is directionally drilled,
•		cal deputs for all markets and zones permitted to and world,	(2nd of 3 pages)
(Continuation	n from page 1)	00/71 34	1 150 of Unit
Sting out of	EZ SV & Rev circ.	out cement. TOH to 234/'. Mis	x and pump 150 sx Class "B" neat
cement w/2% (${ t CaCl}_2$ 15.6 ppg set	balanced cement plug f/2347' to	o 14/2', cemented at 0530 hrs
on 9-27-93.	Left 5' cement on	top of EZ drill SV packer.	
TOH to 1402'	. Rev circ. out w/	trace of cement. Squeezed 3/4	bbls cement into leak. Max
squeeze pres	. 850 psi held 850	/20 min. Hold press. while WOC	2.25 hrs. RIH $w/6\frac{1}{4}$ " bit to top
of cement at	1954'. WOC 4.75	hrs. Drilled firm to hard cemen	nt fr/1969-2360'. TIH to
cement retain	ner at 5221!. Cir	c. bottom up. TOH w/bit. ND Be	OPs & tubing hanger spool. PU &
service 7" A	Z _, anchorstock. TI	H slowly w/anchorstock. Set an	chorstock w/top of whip at 5209'
Bottom of to	ol 2' above EZ dri	11. Drilled to 6200'-TD. TOH	to run logs: DIG/GR/Temp-DEN
CNL/CAL. Rat	n GR-Digital Sonic	•	•
Ran 4½" 11.6	# N-80-8rd Casing	shoe at 6208' FC at 6165' DV at	4500'. Pumped 20 bb1 mud flush
Cement 1st s	tage w/180 sx Clas	s B + $\frac{1}{4}$ /sk flocele + 3#/sk hi-	seal 15.6 ppg. Displaced w/wtr
bumped plug	and test w/1000 ps	i-OK. Check floats-OK. Drop da	rt &copen DV w/500 psi. Circ
thru DV. Had	mud flush & trace	of cement to surface. WOC 3 h	rs. Cement 2nd stage w/250 sx
65/35 POZ w/	12% gel + 2% CaCl	12.0 ppg slurry followed by 30	sx Class B w/%#/sk flocele
14. I hereby certify that t	he foregoing is true and correct		
Signed	Ed Has	ely Environmental Engine	er Date 10-6-93
	ral or State office use)		
-	· <u> </u>	Titla	Date
Approved by Conditions of approve	al, if any:	Title	
Common or Abra.	· •	and the second s	

Approved by ________ if any:

UNITED STATES

FORM	i appr	OVED	
Budget Bun	eau No.	1004-0	135
Expires	March	31, 1993	

Date _

June 1990)		NT OF THE IN	ITERIOR	FAPENI	Budget Bureau No. 1004-0135 Expires March 31, 1993
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2. Name of Op	erator				#1
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	1800' FNL & 1600' FEL				11. County or Parish, State
	23, T-31-N, R-8-W				San June N W
				NOTICE DEDOR	San Juan, N.M.
	CHECK APPROPRIATE BOX	s) TO INDICA	ATE NATURE OF		I, ON OTHER DATA
	TYPE OF SUBMISSION		<u> </u>	TYPE OF ACTION	
	Notice of Intent		Abandonment		Change of Plans New Construction
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	Final Abandonment Notice		Altering Casing		Conversion to Injection
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give su	bsurface locations and measured and true verti	cal depths for all mar	kers and zones pertinent to the	nis work.)*	
(Contir	nuation from page 2)			(3	rd of 3 pages)
	k hi-seal 15.6 ppg. Dis pressure 1100 psi. ND	place w/wt BOPs, set	r, bumped plug slips, NU WH.	w/2200 psi to RD & released	close D.V. Final .
Waiting	g on completion rig.				
		^			
14. I hereby ce	ertify that the foregoing is true and correct				10 (00
Signed	I fore The Ed Hase	ly Title _	Environmental	Engineer	Date
(This space	for Federal or State office use)				