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DISPOSITION	
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U.S.G.S.	
FIELD OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	2
REGISTRATION OFFICE	
Address	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes C-101 and C-110
Effective 1-1-65

Blackwood & Nichols Co., Ltd.			
P. O. Box 1237, Durango, Colorado 81301			
Reason(s) for filing (Check proper box)			
New Well	☐	Change in Transporter of:	Other (Please explain) Name change:
Recompletion	☐	Oil ☐	Blackwood & Nichols Company to
Change in Ownership	☐	Condensate Gas ☐	Blackwood & Nichols Co., Ltd.
		Dry Gas ☐	
		Condensate ☐	

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Well Name				State, Federal or Free	
Northwest Blanco Unit		61	Blanco Mesaverde	Federal	078988
Location					
Unit Letter	G	1690	Feet From The N	Line and	1790
					Feet From The E
Line of Section	19	Township	31N	Range	6W
					NMPM, San Juan
					County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☐ or Condensate ☐			
Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☒		Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corporation		P. O. Box 90, Farmington, New Mex. 87401	
(Well produces oil or liquids, give location of tanks.)		Is gas actually condensed? When	
		Yes October 28, 1961	

This production is commingled with that from any other lease or pool, give commingling order number:									
COMPLETION DATA									
Designate Type of Completion -- (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Scale Back	Drill, Plug, etc.
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Deviation (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Deviation						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
OIL WELL			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
DeLasso Joos	
District Manager	
(Date)	
May 3, 1977	
(Date)	

OIL CONSERVATION COMMISSION	
APPROVED	
ORIGINAL SIGNED BY H. J. MAXWELL, JR.	
BY	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	