## HO OF LORIES RECLIVED ş F

DISTRIBUTION SANTAFE FILE	1	ONSERVATION COME FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65						
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
TRANSPORTER GAS									
OPERATOR									
Operator Operator			······································						
Morthwest Pipeline (	Corporation								
501 A rport Drive,		87401							
Reason(s) for filing (Check proper box New Well	) Change in Transporter of:	Other (Pleas	e explain)						
Recompletion Change in Ownership	Oil Dry Ga: Castinghead Gas Conden	ोज् <del>ज</del> ि ।							
If change of ownership give name and address of previous owner	El Paso Natural Gas Co	ompany, Box 99	O, Fermingt	con, New Mexico 87401					
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including   Co	ormation	Kind of Lease	Legse No.					
San Juan 32-8 Unit	11 Blanco Mas	_	State, Federal						
Location Unit Letter <u>G</u> : <u>16</u>	50 Feet From The North Lin	• and <u>1650</u>	Feet From Th	East					
Line of Section 21 To	waship 3177 Range	8W , NMP	u, Rho Arr	iba County					
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S							
Name of Authorized Transporter of Cil	or Condensate 🛴	Address (Give address		d copy of this form is to be sent) ington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas or Dry Gas Adaress (Give address to which approved copy of this form is				d copy of this form is to be sent)					
El Paso Natural Gas	<del></del>	Box 990, Farmington, New Mexico 87401  [Is gas actually connected?   When							
If well produces oil or liquids, give location of tanks,	Unit   Sec.   Twp.   Ege.	,							
	th that from any other lease or pool,	give commingling ord		ţ					
Designate Type of Completion	on - (X) Gcs Well	New Well Workover	Deepen I	Plug Back   Same Res'v. Diff. Res'v.					
Date Spudged	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top C!!/Gas Pay		Tubing Depth					
Perforations		J		Depth Casing Shoe					
	TUBING, CASING, AND								
HOLE SIZE	CASING & TUBING SIZE	DEPTHS	SET	SACKS CEMENT					
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a) able for this de	fier recovery of total vo pth or be for full 24 Joy	Provide oil at	nd must be equal to or exceed top allow-					
Date First New Oil Run To Tanks	Date of Test	Producing Method (	e, puppi eas life,	icy.)					
Length of Test	Tubing Pressure	Coaing Pressure	IN 2 2 1974	Chola Size					
Actual Prod. During Test	Oil · Bbls.	•		Gest-MCF					
Actual Prod. During 1440		Water-Bble. OIL CON. COM. God-MCF DIST. 3							
GAS WELL									
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF	Gravity of Condensate					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Caning Pressure (Shu	t-in)	Choke Size					
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION							
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY R. L. MAHAFFEY  (Signature)		BY Original Signed by A. R. Kendrick							
		11							
		TITLE FEAROLEUM ENGINEER DIST. NO. 3							
		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.							
							Tall out only	Sections 1 II	III, and VI for changes of owner, a or other such change of condition.
					(D	ute)	Co conta To	ns (104 milet	he filed for much nool in multiply