

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF-079029

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.
San Juan 32-8 Unit #11

9. API Well No.
30-045-10575

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

11. County or Parish, State
San Juan, NM

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1650' FNL & 1650' NEL
Section 21, T-31-N, R-8-W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Pit Closure
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion or Water Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

RECEIVED
MAY - 1 1995
OIL CON. DIV.
DIST. 8

14. I hereby certify that the foregoing is true and correct

Signed Ed Hasely Ed Hasely

Title Environmental/Regulatory Engineer

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:

APPROVED 2/1/95 DE

APR 13 1995

DISTRICT MANAGER

District I
P.O. Box 1960, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

Operator: Phillips Petroleum Company Telephone: (505) 599-3400

Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401

Facility Or: San Juan 32-8 Unit #11
Well Name _____

Location: Unit or Qtr/Qtr Sec SW NE Sec 21 T 31N R 8W County San Juan

Pit Type: Separator Dehydrator _____ Other _____

Land Type: BLM State _____ Fee _____ Other _____

Pit Location: Pit dimensions: Length 21, width 21, depth 3
(Attach diagram)
Reference: wellhead other _____
Footage from reference: 65
Direction from reference: 70 Degrees East North _____
of _____
West South

Depth to Ground Water: 330'
(vertical distance from
contaminants to seasonal
highwater elevation of
ground water)

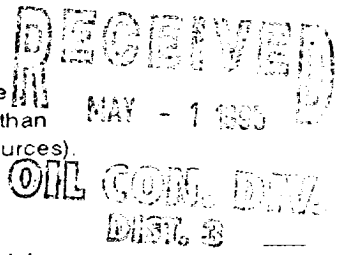
_____	Less than 50 feet	(20 points)	
_____	50 ft to 99 feet	(10 points)	
<input checked="" type="checkbox"/>	Greater than 100 feet	(0 points)	<u>0</u>

Wellhead Protection Area:
(less than 200 feet from a private
domestic water source, or: less than
1000 feet from all other water sources)

_____	Yes	(20 points)	
<input checked="" type="checkbox"/>	No	(0 points)	<u>0</u>

Distance to Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches.)

_____	Less than 200 feet	(20 points)	
_____	200 feet to 1000 feet	(10 points)	
<input checked="" type="checkbox"/>	Greater than 1000 feet	(0 points)	<u>0</u>



RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____

(Check all appropriate sections)

General Description of Remedial Action: N/A

Initial assessment of pit showed soil to be clean at the surface and at 3 feet below pit bottom.

Ground Water Encountered: No Yes _____ Depth _____

Final Pit: Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:
(if multiple samples, attach sample results and diagram of sample locations and depths)

Sample depth 3' below pit bottom

Sample date 6-9-94 Sample time _____

Sample Results

Benzene (ppm) 1.14

Total BTEX (PPM) 30.6

Field Headspace (ppm) 157

TPH 210

Ground Water Sample: Yes _____ No (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 2/1/95 PRINTED NAME Ed Hasely

SIGNATURE  and TITLE Environmental Engineer

PHILLIPS PETROLEUM PIT ASSESSMENT/RE-ASSESSMENT SUMMARY
 REISED DATE JULY 14, 1994

1994

ENVIROTECH, INC.

PIT NO.	WELL NAME	U.S.T.R.	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPH (PPM)	DATE	ORGANISM BNCOUNT/ML Sub-Sect Depth	SOIL TYPE	SAMPLE NO.	Organic Vapor Meter (PPM)	Total Recoverable Pcs. Hydro. (PPM)	EPA METHOD 8020 (PFB) METHOD 5030 FURFE - AND - TRAP						TOTAL BTEX	STATUS
												Benzene	Toluene	Ethyl Benzene	Xylene	BTEX	BTX		
PA176	SAN JUAN 32-8, #49 MV	A153208	SEP	0	5000	8-9-94	NO	SM	T1-6	>296	10	0	1560	6020	66410	73690	CLOSE		
PA177	SAN JUAN 32-8, #49 PC	A153208	SEP	0	5000	8-9-94	NO	MS	T1-6	>296	1468	1590	94600	6900	92900	195990	REM ~ 8		
PA178	SAN JUAN 32-8, #50 MV	D283208	SEP	0	5000	8-9-94	NO	SP	T1-6	>252	2478	0	590	284	9980	10944	REM ~ 8		
PA179	SAN JUAN 32-8, #12A DK	E213108	SEP	0	5000	8-9-94	NO	SP	T1-7	28	80						CLOSE		
PA180	SAN JUAN 32-8, #11	G213108	SEP	0	5000	8-9-94	NO	SW	T1-6	>157	210	1140	6600	2400	20460	30600	CLOSE		
PA181	SAN JUAN 32-8, #11A DK	I213108	SEP	0	5000	8-9-94	NO	SW	T1-5	>216	330	0	147	28	47	222	CLOSE		
PA182	SAN JUAN 32-8, #12-21	M213108	SEP	0	5000	8-10-94	NO	SW	T1-6	574	2316	290	1200	4520	23070	28090	REM ~ 8		
PA183	SAN JUAN 31-6, #35	A253108	SEP	0	5000	8-10-94	NO	SW	T1-7	26	59						CLOSE		
PA184	SAN JUAN 31-6, #36 DK	A273108	SEP	20	100	8-10-94	NO	SP	T1-7	2	36						CLOSE		
PA185	SAN JUAN 31-6, #48 DK	H053008	SEP	0	5000	8-10-94	NO	SG	T1-7	1	60						CLOSE		
PA186	SAN JUAN 31-6, #51 DK	K053008	SEP	10	1000	8-13-94	NO	MC	T1-6	1	24						CLOSE		
PA187	SAN JUAN 31-6, #45 DK	B313108	SEP	0	5000	8-13-94	NO	MC	T1-7	52	26						CLOSE		
PA188	SAN JUAN 31-6, #41 DK	L283108	SEP	0	5000	8-13-94	NO	CH	T1-7	128	672	71	660	286	1900	2817	CLOSE		
PA189	SAN JUAN 29-5, #4 MV	L082905	SEP	10	1000	8-13-94	NO	SM	T1-7	0	30						CLOSE		
PA190	SAN JUAN 29-5, #26 MV	K182905	SEP	10	1000	8-13-94	NO	CH	T1-7	>292	92	390	1900	590	12159	14692	CLOSE		
PA191	SAN JUAN 29-5, #25 MV	G182905	SEP	20	100	8-13-94	NO	MS	T1-7	0	30						CLOSE		
PA192	SAN JUAN 29-5, #18-5	K052905	SEP	10	1000	8-13-94	NO	MS	T1-7	185	310	90	39500	3190	3210	45980	CLOSE		
PA193	SAN JUAN 29-5, #48-15	L152905	SEP/PHOD	10	1000	8-14-94	NO	SM	T1-4	624	24						REM ~ 8		
PA194	SAN JUAN 29-5, #63	C232905	SEP/PHOD	0	5000	8-14-94	NO	SM	T1-6	577	694	1250	18500	6500	90900	11760	REM ~ 8		
PA195	SAN JUAN 29-5, #28-20	M202905	SEP/PHOD	0	5000	8-14-94	NO	SM	T1-7	701	1000	0	4890	1290	23270	29450	CLOSE		
PA196	SAN JUAN 32-8, #45 PC	K143208	SEP/PHOD	0	5000	8-14-94	NO	CM	T1-6	258	156	31	170	117	1093	1411	CLOSE		
PA197	SAN JUAN 32-8, #46 PC	H143208	SEP/PHOD	0	5000	8-14-94	NO	SM	T1-6	622	74	0	110	0	627	1727	CLOSE		
PA198	SAN JUAN 32-7, #56 DK	E173207	SEP	0	5000	8-27-94	NO	SM	T1-7	180	6980						REM ~ 12		
PA199	SAN JUAN 32-7, #72 PC	H333207	SEP/PHOD	0	5000	8-27-94	NO	SG	T1-7	257	4300	0	106	176	1228	1511	REM ~ 12		
PA200	SAN JUAN 32-7, #81 MV	A333207	SEP	10	1000	8-27-94	NO	SW	T1-5	480	74	218	356	359	3130	38998	CLOSE		
PA201	SAN JUAN 32-7, #83 MV	M263207	SEP	0	5000	8-27-94	NO	SP	T1-3	3	10						CLOSE		
PA202	SAN JUAN 32-7, #63 PC	M263207	SEP/PHOD	0	5000	8-27-94	NO	SP	T1-3	6	46						CLOSE		

NO

