

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>SF-079029</b>
2. Name of Operator <b>Phillips Petroleum Company</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454</b>	7. If Unit or CA, Agreement Designation <b>San Juan 32-8 Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Unit G, 1650' FNL &amp; 1650' FEL Section 21, T31N, R8W</b>	8. Well Name and No. <b>SJ 32-8 Unit #11</b>
	9. API Well No. <b>30-045-10575</b>
	10. Field and Pool, or exploratory Area <b>Blanco Mesaverde</b>
	11. County or Parish, State <b>San Juan, NM</b>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <b>Acidize well</b>	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/24/97 MIRU Big A #18. ND WH & NU BOPs. Test. COOH w/2-3/8" Eue 8rd tubing. RIH w/bit & scraper & workstring. C/O fill. COOH. RIH w/2-3/8" tbg and set @ 5860'. RU BJ and pumped 1000 gal of 15% HCl acid across perfs. RD BJ. POOH to 4300'. Pumped 5 bbls of 2% KCl water down casing. COOH w/tubing. RU Baker 2-3/8" bailer. Cleaned out with bailer. COOH. RIH w/2-3/8" Eue 8rd tubing production string & set @ 5869'. ND BOPs & NU WH. Pull BP valve & swabbed well. RD & released rig 1/29/97. Turned well over to production.

RECEIVED  
R.M.  
97 FEB -3 PM 2:18  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct		
Signed <b>Fatsy Clugston</b>	Title <b>Regulatory Assistant</b>	Date <b>1-31-97</b>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date <b>FEB 04 1997</b>
Conditions of approval, if any:		

ACCEPTED FOR RECORD