

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
UPPER	
LAND OFFICE	
TRANSPORTER	
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~New Well~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

11-25-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company

Sunray

Well No. 2-G

in SW

NE

(Company or Operator)

(Lease)

G, Sec. 21

T. 31

R. 9

NMPM,

Blanco Mesa Verde

Pool

Unit Lease

San Juan

County. Date Spudded

Date ~~Drilling Completed~~

10-7-64

Please indicate location:

Elevation 6502 G

Total Depth

5745

PBTD

Top Oil/Gas Pay 5113

Name of Prod. Form.

Mesa Verde

PRODUCING INTERVAL -

Perforations

Open Hole

Depth

Casing Shoe 5067

Depth

Tubing 5712

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks: Perforated tubing at following depth: 3 holes at 4965 ft.
Turned back on production 10-7-64.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 25 1964, 19

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: D. C. Adams (Signature)

Title

Send Communications regarding well to:

Name

Address

