

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (Oil) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado July 14, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Blackwood & Nichols Company - N E Blanco Unit, Well No. 59-24, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

A, Sec. 24, T. 31N, R. 7W, NMPM., Blanco Mesaverte Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A 1160' X 990'
E	F 24	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 4-16-60 Date Drilling Completed 7-2-60
Elevation 6471' (DP) Total Depth 7900' PSTD 5862'

Top Oil/Gas Pay 5502' Name of Prod. Form. Mesaverte

PRODUCING INTERVAL -

Perforations 5502' - 5828', 2 holes per foot

Open Hole None Depth 5881' Depth 5801'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3141 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One pt. back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): In 1 stage using 90,573 gals. water & 54,000 lbs. sand.

Casing 1120(SI) Tubing 1120(SI) Date first new run to tanks Not connected July 14, 1960
Press. 1120(SI) Press. 1120(SI)

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks:

Top of tubing perforations at 5755'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 18 1960, 19____

Blackwood & Nichols Company

Original (Signed by Operator)

by DeLasso Loos

By: _____
(Signature)

OIL CONSERVATION COMMISSION

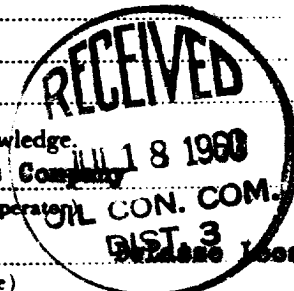
By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Field Superintendent
Send Communications regarding well to:

Name Blackwood & Nichols Company

Address P.O. Box 1237, Durango, Colorado



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OIL CONSERVATION COMMISSION		
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