JUL 28 1982
OIL CON. COM.
DIST. 3

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LAND OFFICE		
TRANSPORTER OIL		
GAS		
OPERATOR		
I. PRORATION OFFICE		
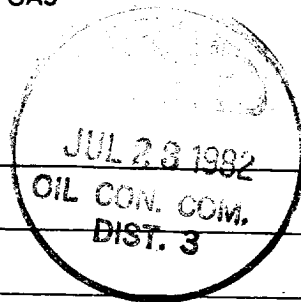
Operator

Union Texas Petroleum Corporation

Address

1860 Lincoln Street, Suite 1010, Denver, Colorado 80295

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership [X]

Change in Transporter of:
Oil ☐
Casinghead Gas ☐
Dry Gas ☐
Condensate ☐

Other (Please explain) ~~Change of Ownership to Unicon Producing Company successor to Supron Energy Corporation~~

If change of ownership give name and address of previous owner Supron Energy Corporation, P.O. Box 808, Farmington, New Mexico 87401

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Seymour	7	Blanco Mesaverde	State, Federal or Fee Federal SF	078505

Location

Unit Letter __A__ ; __1170__ Feet From The __North__ Line and __970__ Feet From The __East__

Line of Section __23__ Township __31 N__ Range __9 W__ , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate [X]

Plateau, Inc.

Address (Give address to which approved copy of this form is to be sent)
P. O. Box 108, Farmington, NM 87401

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas [X]
Southern Union Gathering Co.

Address (Give address to which approved copy of this form is to be sent)
1800 First International Building
Dallas, TX 75201

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	23	31N	9W	Yes	September 1970

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX		XX				

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11/10/53	9/4/70	5994'	5890'

Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6436'	Mesaverde	5111'	5784'

Perforations	Depth Casing Shoe
5111'-5865'	5920'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	10-3/4"	460'	220
	7"	5028'	300
	4-1/2"	5920'	475
	2-3/8" EUE	5784'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Union Texas Petroleum Corporation

(Signature)
Vice-President
(Title)
6-11-82
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUL 23 1982** , 19____

BY Original Signed by CHARLES GHOLSON

TITLE **DEPUTY OIL & GAS INSPECTOR, DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.