

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Barrett LS
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with See instructions. At surface) 1190' FNL, 1190' FEL	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T31N R9W	12. COUNTY OR PARISH San Juan
13. STATE NM	
14. PERMIT NO.	15. ELEVATIONS (Show whether) BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA 6276' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) <u>Tubing Repair</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/27/85 MIRUSU. Killed well dn csg w/1% KCl wtr. Found rod guides set through dog-leg in good shape. Pmpd 47 bbls hot 1% KCl wtr dn tbg. NDWH. NJBOP. RIH and tagged btm @ 5454'.

9/28/85 Had 325 psi on csg upon arrival. Killed well w/1% KCl wtr. RIH hydrotesting to 4000 psi w/mud anchor, SN, tbg anchor and tbg. Found 1 tbg leak. Replace bad jt. NDBOP. Set tbg anchor @ 5330' w/16,000# tension. Replaced O-ring in do-nut and landed tbg @ 5431' w/SN @ 5395'. NUWH. RIH 141 - 5/8" rods, 73 - 3/4" rods and 22' of 3/4" pony rods. Spaced out and hung well on. Loaded tbg and P.T. pmp and tbg to 300 psi. Held o.k. RDMOSU.

RECEIVED  
OCT 10 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*Scott M. Krum*

TITLE Senior Regulatory Analyst

DATE

10/1/85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE 10/8/1985

FARMINGTON RESOURCE AREA

BY *sm*

\*See Instructions on Reverse Side

NMOCC