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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

DIŞTRICT.II P.O. Drawer DD, Artesia, NM 88210

State of New Mer Energy, Minerals and Natural Res

epartment

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT III		U.	and re, rice		CARCO 0750	7 2000					
1000 Rio Hrazos Rd., Aztec, NM 87410	REQ	UEST F	OR ALLOV	۷AE	BLE AND A	AUTHORI	ZATION				
1.	· · - · - · - · - ·	TOTR	ANSPORT	OIL	AND NA	TURAL G					
Operator Amoco Production Company						Well API No.					
Address						13004510598					
1670 Broadway, P. O. I	30x 800), Denv	ver, Colo	rad	o 80201						
Reason(s) for Filing (Check proper box)					Othe	t (Please expla	zin)				
New Well		- ~	n Transporter of:								
Recompletion Change in Operator	Oil		,								
			Condensate								
and address of previous operator Tenr	ieco Oi	1 E &	P, 6162 S	S. '	Willow,	Englewoo	d, Colo	rado 80	155		
II. DESCRIPTION OF WELL	AND LE	ASE									
.ease Name Well No. Pool Name, Includ					ng Formation				Lease No.		
BARRETT LS	4 BLANCO (ME					SAVERDE)			SF07	SF078336B	
Location											
Unit Letter A	· · <u> </u>	190	_ Feet From The	<u>FN</u>	L Line	and 1190	Fe	et From The.	FEL	Line	
Section 20 Township	.31N		Range9W		NI.	1PM,	SAN J	HAN		County	
			Kungey II		11,1,1			UAN		Coomy	
III. DESIGNATION OF TRAN	SPORTI			TU							
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)						
CONOCO Name of Authorized Transporter of Casinghead Gas or Dry Gas X					P. O. BOX 1429, BLOOMFIELD, NM 87413 Address (Give address to which approved copy of this form is to be sent)						
EL PASO NATURAL GAS COMPANY					1		• • •	copy of this form is to be sent) TX 79978			
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually		When		19.70		
give location of tanks.	1	1	11_		<u> </u>		l				
If this production is commingled with that f	rom any ot	her lease or	r pool, give come	ningl	ing order numb	ег:					
IV. COMPLETION DATA		Oil Wel	I Gas We		New Well	W. A.	1 5	I m	le p	born .	
Designate Type of Completion	· (X)		1 025 WE		i isem meil i	WOROVET	Deepen	i Piug Dack	Same Res'v 	Diff Res'v	
Date Spudded	Date Com	pl. Ready t	o Prod.		Total Depth		L	P.B.T.D.	l	_ i	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					l			Depth Casing Shoe			
								Depoi cusiii	g once		
		TUBING	, CASING A	ND	CEMENTIN	G RECOR	D	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								ļ. <u>.</u>			
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE		J			J			
OIL WELL (Test must be after re			of load oil and	musi					for full 24 how	·s.)	
Date First New Oil Run To Tank	Date of To	:si			Producing Me	thed (Flow, pu	mp, gas lýt, e	tc.)			
Length of Test	Tubing Pressure				Casing Pressur	re		Choke Size			
	ruong reasure				Casing Tressure						
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCP				
	l							J			
GAS WELL											
Actual Prod. Test - MCI/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
sting Methest (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
resting Medical (paid, odex pr.)	rooms resoure fourth.m)				Carring Fressure (Smarrin)			Cloke Size			
VI. OPERATOR CERTIFICA	ATE OF	COM	PLIANCE		l			L			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					MAY 0.8 1989						
is true and complete to the best of my knowledge and belief.					Date	Approve	d	ו אין דאו	инч		
J. L. Hampton							Zun	d	/		
Signature O 10000					II BV						
J. L. Hampton Sr. Staff Admin. Suprv.					SUPERVISION DISTRICT # 3						
Printed Name Title January 16, 1989 303-830-5025					Title_						
Date			ephone No.	-							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Pule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.