District I - (505) 393-6161 1625 N. French Dr. Hobbs, NM 88240 District II - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

Operator and Well

District IV - (505) 476-3440

Energy Minerals and Natural Resources Department

Form C-140 Revised 06/99

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

Ope	rator name	& address							OGRID N	Implior			
BP America Production Company													
P.O. Box 3092 Attn: Mary Corley							000778						
				Houston, TX 7									
Con	tact Party	···							Phone				
				Mary Corle	у					281-366-4491			
Prop	erty Name						Well Num	ber					
ļ				Barrett LS			4			30-045-10598			
UL	Section 20	Township 31N	Range	Feet From The	North/South Line	Feet	rom The	ľ	Vest Line	County			
A	1	1	09W	1190	North 1190 East				San Juan				
Date	Workover	Commenced	l. Drovii	via Deadusia - Dead	-) (Diana 197								
Date	10/12/		i. Pievio	ous Producing Pool(s) (Prior to Workover	·):							
Date		Completed:					Basin Dal	kota					
	10/30/						Dasiii Dai	NOIA					
II.			on of the	Workover Proc	cedures performe	ed to ir	ocreace n	roductio	<u> </u>				
V.	Attach	a production	on declir	e curve or table	showing at least	t twelv	a monthe	of prod	лі. uction nr	ior to the workover and at least			
	three n	nonths of r	roductio	n following the	workover reflectir	na a na	c momis citiva nro	oi piou	increase	to the workover and at least			
<i>1</i> .	AFFID	AVIT:	. oudou	in tollowing the t	WORKOVCI TEHECUI	ig a po	ositive pro	duction	increase	; .			
	State		Texas)			**						
) ss.									
	Cou	nty ofI	Harris)									
		ry Corley		, being first du	lly sworn, upon o	ath sta	ates:						
	1.	I am th	e Opera	tor, or authorize	d representative	of the	Operator	of the	ahove-re	ferenced Wall			
	2.	I have	made, o	r caused to be n	nade, a diligent s	earch	of the pro	, or the oduction	records	reasonably available for this			
		Well.	,		gorne o		or the pre	daction	records	reasonably available for this			
	3.	To the	best of i	ny knowledge, t	his application ar	nd the	data used	d to prei	pare the	production curve and/or table			
		for this	Well ar	complete and	accurate.					production darve and/or table			
			. //										
Sigr	nature	THAI	4/12	14	_ Title Senio	or Requ	latory Ana	lvst	Da	ite <u>July 25, 2002</u>			
		ι /		//						<u> </u>			
SUE	BSCRIBE	d and 🕉	VORW I	before methi	Spicio 25 day of	July	•	2002					
				Notary Public, St									
				My Commission			\cap		Ω	,			
}			No. of S	September 2	20, 2005 Notary	Public	; take	iii	- 1509	9 DiSiena			
My	Commiss	ion expires	-	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	•				1				
OP O	II CONC	EDVATION	DIVICIO	N USE ONLY:		-							
'UR U / .		FICATION											
1.					ha ahaya rafa	اممم	ت بلم مثالم		- 147 1115	orkover Project and the Division			
	11110	phoduoii k	> HOLGDY	approved and t	ne above-rererer	icea W	en is desi	anated -	a vveli V	Orkover Project and the Division			

hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 10-30, 2001

Signature District Supervisor	OCD District	Date
Charlie Tterr	AZTECIT	08-02-2002

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: VII.

Well: BARRETT LS No.: 4
Operator: BP AMERICA PRODUCTION COMPANY API: 30-045-10598

T31N R09W Sec. 20 Unit 1 San Juan County

Year: 2000

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(I	MCF)
January	1	4470	0	31	3752	524507	
February	0	4163	0	29	3752	528670	
March	0	4428	25	31	3752	533098	
April	1	3652	0	27	3753	536750	
May	0	4674	40	31	3753	541424	
June	0	3882	0	30	3753	545306	
July	0	3627	0	31	3753	548933	
August	0	4264	0	31	3753	553197	
September	0	4166	0	30	3753	557363	
October	0	4158	0	31	3753	561521	
November	0	3966	0	30	3753	565487	
December	0	4005	0	31	3753	569492	
Total	2	49455	65	363			

Year: 2001

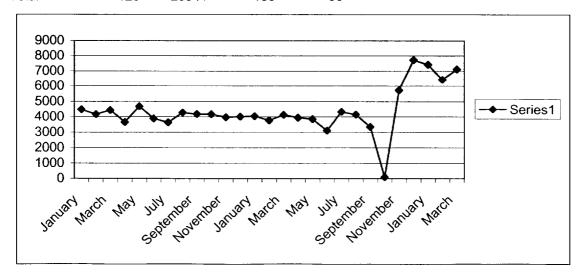
Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF	:)
January	0	4036	0	31	3753	573528	
February	0	3763	0	28	3753	577291	
March	0	4126	0	31	3753	581417	
April	0	3943	0	30	3753	585360	
May	0	3845	0	31	3753	589205	
June	0	3102	0	30	3753	592307	
July	0	4318	0	31	3753	596625	
August	0	4134	0	31	3753	600759	
September	r 0	3349	30	30	3753	604108	
October	0	80	0	11	3753	604188	
November	0	5720	60	30	3753	609908	
December	114	7714	75	31	3867	617622	
Total	114	48130	165	345			

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

					,		
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oi	Accum. Gas(N	(CF)
January	26	7411	85	31	3893	625033	
February	84	6419	30	28	3977	631452	
March	13	7111	40	31	3990	638563	
Total	123	20941	155	90			



Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

	OVEVO OF PRINT MINING	AUDMENI				OTCHIOCI 30, 2000	
SUNDRY		5. Lease Serial No. NMSF-078336-B					
Do not use the abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or N						
 Type of Well ☐ Oil Well ☐ Gas Well ☐ Ot 	her				8. Well Name and No BARRETT LS 4		
Name of Operator AMOCO PRODUCTION COM	9. API Well No. 30-045-10598						
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	Ph: 281.366 Fx: 281.366	(include area cod 6.4491 0700					
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Descriptio	n)			11. County or Parish,	and State	_
Sec 20 T31N R9W NENE 119	90FNL 1190FEL				SAN JUAN CO		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE 1	NATURE OF	NOTICE, RE	PORT, OR OTHEI	R DATA	_
TYPE OF SUBMISSION			TYPE O	F ACTION	· · · · · · · · · · · · · · · · · · ·		
☐ Notice of Intent	☐ Acidize	☐ Deep	☐ Deepen ☐ Prod		on (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing		ire Treat	☐ Reclama	tion	☐ Well Integrity	
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recompl		☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abando		☐ Temporarily Abandon		_ oune.	
	☐ Convert to Injection	☐ Plug l	Back	☐ Water Di	-		
determined that the site is ready for f	e-perf'd and re frac'd the vork detail.	Cliffhouse form	nation in the s	ubject well <u>.</u>			
14. I hereby certify that the foregoing is	Electronic Submission # For AMOCO PROD Committed to AFMS	DUCTION COMP	ANY sent to t	he Farminaton	- 1		_
Name (Printed/Typed) MARY CO	RLEY		Title AUTHORIZED REPRESENTATIVE				
Signature (Electronic S	ubmission)	I	Pate 11/05/2	001			
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE USI	=	*	=
					ACOF	Mr. W.	=
Approved By			Title		ACCEPTED F	UR RECORD	_
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant the applicant to conduct the applicant the applicant the applicant to conduct the applicant the	itable title to those rights in the ct operations thereon.	e subject lease	Office		NOV n	,	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any per to any matter wit	son knowingly an	d willfully to ma	ke to and Remain to the BY	Intencoof the United	= 1

BARRETT LS 4 RE-PERF & FRAC SUBSEQUENT REPORT 11/04/2001

10/12/2001 MIRUSU @ 12:00 hrs. NDWH & NU BOP's. SDFWE.

10/15/2001 Unseat TBG hanger. TOH W/Prod TBG. Shut in & secure well for night.

10/16/2001~ TIH & tag fill @ 5456'. TOH. RU & run GR Log from 4150' to 5150'. Secure well for night.

10/17/2001 RU & TIH W/CIBP & set @ 5034'. TOH. TIH & set RBP @ 4850'. Load hole w/2% KcL water. Pressure test CSG to 2100#. Test OK. Unseat RBP & TOH. RU & perf Cliffhouse formation W/2JSPF, 3.125 in diameter, 14 shots/28 holes:

4874', 4877', 4885', 4889', 4899', 4901', 4923', 4947', 4950', 4960', 4988', 4990', 4997', 5006'

10/18/2001 RU & frac Cliffhouse W/79,000# of 16/30 sand & 70 Quality N2 Foam. RU & Flowback well to tank thru $\frac{1}{4}$ " choke for 1 $\frac{1}{2}$ hrs. Upsized to $\frac{1}{2}$ " choke & flowed back for 1 $\frac{1}{2}$ hrs. Alternate shut in and flowback for 2 hr intervals. Well would not sustain flow.

10/19/2001 TIH & tag sand @ 3825'. C/O from 3825' to 3950'. Well making heavy returns of frac sand. Secure well for WE.

10/22/2001 TIH & tag sand @ 3930'. C/O to 4680'. Secure well for night.

10/23/2001 TIH & tag fill @ 4958' C/O to 5039'. Secure well for night.

10/24/2001 TIH & tag fill @ 4993'. C/O to CIBP set @ 5040. DO CIBP. TIH & C/O to 5290'. PU above perfs & 5DFN.

10/25/2001 TIH & tag fill @ 5456'. Mill on junk & C/O fill to 5479'. Secure well SDFN.

10/26/2001 TIH & tag fill @ 5470' C/O to 5492'. Secure well SDFN.

10/29/2001 TOH. Flow back thru $\frac{3}{4}$ " choke - 558 MCFD. Secure well SDFN

10/30/2001 TIH W/2 3/8" production TBG & land @ 5415'. ND BOP & NUWH. Pull TBG plug.

10/31/2001 RDMOSU. Service Release @ 10:00 hrs.