

Submit to District Office
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator _____ Well API No. _____

Address _____

Reason(s) for Filing (Check proper box) _____ Other (Please explain) _____

New Well _____ Change in Transporter of: _____
Recompletion _____ Oil _____ Dry Gas _____
Change in Operator _____ Casinghead Gas _____ Condensate _____

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name _____ Well No. _____ Pool Name, Including Formation _____ Kind of Lease _____ Lease No. _____
State, Federal or Fee _____

Location _____
Init Letter _____ 990 Feet From The North Line and 990 Feet From The East Line
Section 20 Township 31N Range 08W NMPM San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil _____ or Condensate _____ Address (Give address to which approved copy of this form is to be sent) _____
Meridian Oil Incorporated P.O. Box 4289, Farmington, New Mexico 87499

Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas _____ Address (Give address to which approved copy of this form is to be sent) _____
Union Texas Petroleum Corporation P.O. Box 2120, Houston, Texas 77252-2120

If well produces oil or liquids, give location of tanks. _____ Unit _____ Sec. _____ Twp. _____ Rge. _____ Is gas actually connected? _____ When? _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X) _____ Oil Well _____ Gas Well _____ New Well _____ Workover _____ Deepen _____ Plug Back _____ Same Res'v _____ Diff Res'v _____
Date Spudded _____ Date Compl. Ready to Prod. _____ Total Depth _____ P.B.T.D. _____

Elevations (DF, RKB, RT, GR, etc.) _____ Name of Producing Formation _____ Top Oil/Gas Pay _____ Tubing Depth _____

Perforations _____ Depth Casing Shoe _____

TUBING, CASING AND CEMENTING RECORD
HOLE SIZE _____ CASING & TUBING SIZE _____ DEPTH SET _____ SACKS CEMENT _____

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____

Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____

Actual Prod. During Test _____ Oil - Bbls. _____ Water - Bbls. _____ Gas - MCF _____

GAS WELL

Actual Prod. Test - MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____

Testing Method (pilot, back pr.) _____ Tubing Pressure (Shut-in) _____ Casing Pressure (Shut-in) _____ Choke Size _____

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature _____
Ken E. White Req. Permit Coord.

Printed Name _____ Title _____

Date 10-16-89 Telephone No. (713)968-3654

OIL CONSERVATION DIVISION

Date Approved OCT 23 1989

By _____

Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.