Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

I.

are or New Mexico Energy, Minerais and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD. Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>I</u>		O TRAN	SPORT O	IL AND NAT	rur,	AL GA	S					
Operator							Well A	API No.				
<u>cion Texas Petr</u>	<u>oleum Ca</u>	orporat:	on									
Address 0.100 to	1	:	NEO 27 = :									
Reason(s) for Filing (Check proper box)	ouston,	X 772	<u> 252-2120</u>		- 757							
New Weil		Change in Tr	1800000 - 6	Othe	# (Plea	ase expla	ut)					
Recompletion	Oil	* · •	v Gas									
Change in Operator		i Gas 🗀 Ca										
if change of operator give name		<u> </u>					·					
and address of blesvorre obetatot.												
II. DESCRIPTION OF WELL	ANDIRA	CF										
Lease Name			ol Name Incin	iding Formation			Kind (of Lease		Lesse i	No	
Quinn		4		lanco (Mes	save	rde)		rederal or Fe	e i	SF078		
Location				, 4,100 (, 101		,						
Unit LetterA	. 9	90 =	C 77	North Line		9 9	0 -	m	E	ast		
			earroun ine _	Line	: 2001 _		re	et From The			Line	
Section 19 Townsh	ip 31	N R	inge 081	d , ND	MPM.	S	an Juar	1		C	County	
											<u>-:</u> /	
III. DESIGNATION OF TRAI	NSPORTE	R OF OIL	AND NAT									
Name or Authorized Transporter of Oil		or Condensat	e —	Address (Giw								
<u> </u>	<u>corporat</u>							ngton, :			8 7499	
Name or Authorized Transporter of Casis	_			Address (Giw								
nion Texas Peti	1							on, Texa	as 772	<u>52-2</u>	120	
if well produces oil or liquids,	Unit	Sec. T	wp. ∣ Rg	e. i is gas actually	у совв	ected?	When	?				
				 								
If this production is commingled with the IV. COMPLETION DATA	. Irom any othe	er lease or poo	x, give commit	ngting order numi	er:							
V. COMPLETION DATA		10:::::::						,				
Designate Type of Completion	ı - (X)	Oil Well	Gas Well	New Well	Worl	kover	Deepen	Plug Back	Same Res	v Dif	f Res'v	
Date Spudded		L. Ready to Pr	_	Total Depth	L			I DRED				
) Date Comp	a. Realy W I	оц.	TOLK DOPEN				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Form	etion	Top Oil/Gas	Pav		 -	Tubing Des	- 			
					•			Tubing Dep	AU1			
Perforations								Depth Casi	ng Shoe			
									J			
	T	UBING, C	ASING AN	D CEMENTI	NG R	ECOR	D	_			•	
HOLE SIZE	CAS		DEPTH SET			SACKS CEMENT						
											·	
V. TEST DATA AND REQUE												
OIL WELL Test must be after			load oil and mi						for full 24 h	10152.)		
Date First New Oil Run To Tank	Date of Tes	E		Producing Me	ethod (Flow, pu	mp, gas líft, i	etc.)	m E	PE	1 W	
Learning Total								Contra Sin	W P	طا ال		
Length of Test	Tubing Pres	SALIRE		Casing Press	πe			Choke Siz				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls				Gas- MCF	OC	12:	3 1989	
raction from puring 1 con	Oil - Bois.			Mater - Dolk				Gas- MC	0 11			
		-	·					•	OIL		A D	
GAS WELL	· · · · · · · · · · · · · · · · · · ·									DIST	<u>ા છ</u>	
Actual Prod. Test - MCF/D	Length of 1	est		Bbis. Conden	mic/M	IMCF	,	Gravity of	Condensate			
Torono Marhad (mare han)	Nation 15	amon (Ch. a.)			ZF		·	- AL - L - 21				
Tossing Method (puot, back pr.)	I morns Lie	saure (Shut-in	,	Casing Press	ane (Sh	HE-12)		Choke Size	;			
VI. OPERATOR CERTIFIC	CATE OF	COMPL	IANCE		7 11		ICEDV	ATION	חווופ	IONI		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above					OIL CONSEH				RVATION DIVISION			
Division have been complied with and is true and complete to the best of my			above					nct	2 3 198	39		
All and the second of the	T. 1	vara.		Date	Api	prove	d				_	
HIII TILL	UTI	· _					_ ==		_1	1	•	
Signature				∥ Bv_				(بريده	Chr	-/		
Ken E. White	Rea.	<u>. P</u> ermit	Coord.	-, -			61	IDEDVIO	מסנת מח	DIAT	. 42	
Printed Name		Т	itle	Title			31	JPERVIS	74 NI21	niC I	7 3	
10-16-89		<u>(713)968</u>		IIIe			-					
Date		Teleph	one No.	Ш								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.