submitted in lieu of Form 3160-5

# UNITED STATES RECEIVED DEPARTMENT OF THE INTERIOR DEPARTMENT

DEPARTME	INT	OF	THE	INTERIO	$\mathbf{R} \cap \mathbb{R}$
BUREAU	OF	LAN	ID M2	NAGEMEN	T

Sundry Notices and Reports on Wells		
C70 FALL WICH, NM	5.	Lease Number
1. Type of Well GAS	6.	If Indian, All. or Tribe Name
	7.	Unit Agreement Name
2. Name of Operator  BURLINGTON  RESOURCES		
	8.	Well Name & Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	Quinn #4 API Well No. 300451060300
4. Location of Well, Footage, Sec., T, R, M	10	). Field and Pool
990'FNL, 990'FEL, Sec.19, T-31-N, R-08-W		Blanco MV
Ä	11	. County and State San Juan, NM
<u> </u>	Routine r Shut ersion	e Fracturing off to Injection
	Read Stage	PEB - LICET D
	(6)	NIL COXIL DIV.
14. I hereby certify that the foregoing is true and correct	• .	•
Signed Seggy Skalhuld (KLM) Title Regulatory Admi	n	Date 1/29/97
(This space for Federal or State Office use) APPROVED BY Title	Date	FEE 0 3 1997
CONDITION OF APPROVAL, if any:		

### WORKOVER PROCEDURE Repair Tubing

Quinn #4 DPNO: 32268A Mesaverde

990' FNL, 990' FEL Sec. 19, T31N, R08W, San Juan County, NM

**Project Summary:** The Quinn #4 has several problems. The pump is set too high, the pump is worn out, and the wellbore probably has sand covering the lower Point Lookout perforations (no cleanout since 1958). We propose to clean the wellbore out, lower the tubing, and replace the pump. Note: A tight spot in the tubing 9 joints above the SN was observed during the last pull (2/20/91).

- Test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and BROGC safety regulations.
- MIRU daylight PU with air package. Unseat pump and hot water the tubing to clean paraffin off the rods. POOH with rods and pump. Kill well with 2% KCl water. ND WH, NU BOP. Drop in with tubing to tag fill. Strap out of hole. Visually inspect tubing and replace any bad joints.
- 3. If fill covers any perforations, then pick up 4-1/4" bit (due to 5" liner) and cleanout to PBTD (5883') with air. Continue cleanout until sand production ceases. POOH.
- 4. RIH with notched collar, 1 joint 2-3/8" tubing, 4' perforated sub, 1.78" ID SN, and 2-3/8" production tubing. Land tubing at approximately 5850'. ND BOP, NU WH. RIH with 18' Johnson sand filter (mud anchor type with 12 mil slots), replacement pump, and 5/8" rods. Test pump action and hang on jack. RDMO PU. Turn well to production.

Recommended: 27 mills // 1/24/97

			Operations Engineer  Drilling Superintendent	
		Approval:		
		Concur:	Production Sup	perintendent
Contacts:	Operations Engineer	Kevin Midkiff	326-9807 564-1653	Office Pager
	Production Foreman	Cliff Brock	326-9818 326-8872	Office Pager

# Quinn No. 1 Tubing Replacement Recommended Vendors

Service	Vendor	Telephone Number	
Johnson Sand Filter	Service Pumps (Doug)	326-5564	
Replacement Pump	Service Pumps	326-5564	

#### Quinn #4

#### Current -- 1/24/97

DPNO: 32268A Mesa Verde

990' FNL, 990' FEL Sec. 19, T31N, R08W Lat/Long: 36°53.28", 107°42.64"

9/10/54 Spud: 12/29/54 Completed: Elevation: 6493' (KB) 6483' (GL) Radioactivity, TS Logs:

9/21/58:

7/12/75:

4/13/77:

Deepened well to 5925', ran 5"

and Cliffhouse.

Trip tubing, insert pump Stripped rods, re-ran.

Trip pump

3/29/79: Repaired tubing leak. 5/11/79: 9/27/79: Pump change. 4/6/80: Pump change. Pump change. 3/26/81: 2/20/91: Pump change.

liner. Perf and frac Pt. Lookout 17-1/4" Hole 2-3/8" tubing set @ 5646' 12-1/4" Hole Pictured Cliffs @ 3350 Lewis @ 3440'

13-3/8", 48#, H40 casing set @ 240' Cmt. w/200 sxs 50/50 Poz. Circulate to surface.

TOC @ 1850' (TS)

64' Mud anchor, 4' perf sub, SN, tubing. SN @ 5582'. Pump size: 2" x 1-1/2" x 12' Rod string: 220 - 5/8" rods, 1 - 6' sub. Lufkin 114D-143-64 Pumping Unit.

9-5/8", 36#, J55 casing set @ 3445' Cmt. w/500 sxs.

7", 20#, J55 liner set from 3306'-5225' Cmt. w/200 sxs 50/50 Poz. TOC @ 3315'

\*\* Original TD @ 5775'. Cliffhouse frac 5225'-5345' w/14,480 gal. oil, 7600# sand, (14.6 BPM) Nitro shot 5275'-5775' w/1,980 qts.

9/58: Cliffhouse perfs @ 5266'-5302', 5354'-5378', 5460'-5490' - 2 SPF. Frac w/96,500 gal. water, 95,000# 20/40 sand with 100 RCNBS at 41 BPM.

9/58: Point Lookout perfs @ 5620'-5750', 5766'-5780', 5812'-5820', 5836'-5850' - 2 SPF. Frac w/121,000 gal. water and 90,000# 20/40 sand with 210 RCNBS at 40 BPM.

9/58: 5", 15#, J55 liner set from 4842'-5917' Cmt. w/175 sxs, circulate to top of liner.

8-3/4" Hole Cliffhouse @ 5260 Menefee @ 5305 Point Lookout @ 5625' 6-1/4" Hole

PBTD @ 58831 TD @ 5925'

## Burlington Resources, Inc. Well Data Sheet

DPNO: 32268A Well	Name: QUINN 4		Meter #: 38021 API: 30	0-045-1060300 Formation: MV
Footage: 990'FNL & 9	90'FEL Unit: A	Sect: 19 Town: 031N		
Dual: NO Commit		mpressor: No Prev. Com	pressor: No Plunger Lift	
CASING:				
Hole Size: Casing: Casing Set @ Cement:	Surface 17 '/4" 133/3" 48# H-40 240' 200 5xs (50/50 H	Intermediate 12 '4" 958" 36" 7-55 3445" 500 5x 5	Longstring (Liner)  8 34"  7" 20" 5-55  3306' - 5225  200515 (50/50 Po	Longstring Liner 6/4" 5" 15" J-35 4842' -5917' 2) 175 5×3
25/9 <sup>4</sup>				
	TOC: Suif. By: Cire	TOC: 1850' By: TS	TOC: 33 15' By: Toe	TOC: 48421 By: Circ.
WELL HISTORY:			For	rmation Tops
Orig. Owner Seul. GLE: 6 KB: 6 TD: (orig.) PBD: Completion Treatm W/ 14480 go 11.710 Shoot	483 Firs 493' 9.5775') 5925' 5883' ent Frac Cliffha 1 oil, 7600"3 5275'-5775' use 5266-5 60'-90' (2 Nout 5620' -20', 5836'-	Spud Date 09/10/54 t Del. Date 12/29/54 MCFD: /670 MCFD BOPD: BWPD:  "Se (5225'-5345')  "and (14.6 BPM)  "[1980 27:5]  SPF)  5750' 5766'-8  50' (2 5PF)	SJ NA OA KT FT PC 3350' LW 3440' CK  Tubing: 64' M SN 23 Packer: 544' Pump Size 2 "X Rod String: 220 -	
Last Rig Date:	Last	Rig AFE Type:	Last Workover:	Last WO AFE Type:
7/12/75 - 70,0	Tubina. Inst.	alled insert for	uma	180 - Pump change 9 513 above 5N)
Workover Requ Proposed Project T	ired <del>No </del> Yes	ج و المجاورة Future Project Type No Future Project Status N/.	Review ne Required Date Rev	ved By Kevin Mielliff