

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~MODIFY~~ (GAS) ALLOWABLE
MESAVERDE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

MESAVERDE-DAKOTA DUAL

Durango, Colorado
(Place)

October 15, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Blackwood & Nichols Company Northeast Blance Unit, Well No. 57-21, in NW 1/4 NE 1/4,

(Company or Operator)

(Lease)

B, Sec. 21, T. 31N, R. 7W, NMPM, Blance Mesaverde Pool

Unit Letter
San Juan

County. Date Spudded 8/15/59

Date Drilling Completed 9/18/59

Please indicate location:

Elevation 6405' (DP) Total Depth 7926' PBTD - -

Top Gas Pay 5291' Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 5291' - 5609', 2 holes per foot

Open Hole None Depth 7925' Depth Tubing 5602'

OIL WELL TEST -

Produced thru casing

Natural Prod. Test: - - bbls. oil, - - bbls water in - - hrs, - - min. Size - -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): - - bbls. oil, - - bbls water in - - hrs, - - min. Size - -

GAS WELL TEST -

Natural Prod. Test: - - MCF/Day; Hours flowed - - Choke Size - -

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): - -

Size	Feet	Sax
10-3/4	189	180
7-5/8	3493	186
5-1/2	7915	467

Test After Acid or Fracture Treatment: 5190 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot

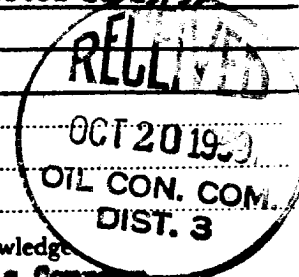
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): In 2 stages totaling 123,300 gals water & 80,000 lbs sand.

Casing Tubing Date first new Press. 1090 (SE) Press. - - oil run to tanks Not connected 10/15/59

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks: Spudded 3/4" casing with additional 100 sacks cement.
Top of 1" tubing perforations at 5587'.



I hereby certify that the information given above is true and complete to the best of my knowledge

Approved OCT 20 1959, 19

Blackwood & Nichols Company

(Company or Operator)

Original Signed

DeLasse Loos

By: by DeLasse Loos

(Signature)

OIL CONSERVATION COMMISSION

Title Field Superintendent

Send Communications regarding well to:

By: Original Signed Emery C. Arnold

Supervisor Dist. # 3

Name Blackwood & Nichols Company

Address P.O. Box 1257, Durango, Colorado

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