

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~XXXX~~ - (GAS) ALLOWABLE
DAKOTA

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

DAKOTA-MESAVERDE DUAL

Durango, Colorado

October 15, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Blackwood & Nichols Company Northeast Blanco Unit, Well No. 57-21, in NW 1/4 NE 1/4,
(Company or Operator) (Lease)

Unit Letter

San Juan

Sec. 21, T. 31N, R. 7W, NMPM., Blanco Dakota Pool

Please indicate location:

D	G	B	A
		x	1630'
E	F	G	H
		21	
L	K	J	I
M	N	O	P

County. Date Spudded. 8/15/59 Date Drilling Completed 9/18/59

Elevation 6405' (DP) Total Depth 7926' PBD - -

Top NW/Gas Pay 7779' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7779'-7880', 4 holes per foot

Open Hole None Depth 7925' Casing Shoe 7925' Depth 7846' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	SAX
10-3/4	189	180
7-5/8	3493	186
5-1/2	7915	467

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1235 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot

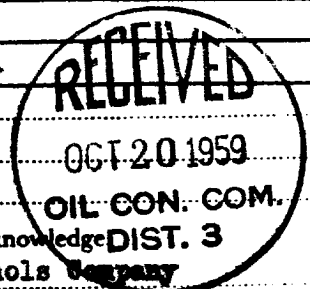
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 33,760 gals water & 36,235 lbs sand. Refracted with 22,080 gals water & 6,000 lbs sand.

Casing Press. - - Tubing Press. 2913 (SI) Date first new oil run to tanks Not connected 10/15/59

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks: Squeezed 3/4" casing with additional 100 sacks cement.
Top tubing perforations at 7806'.



I hereby certify that the information given above is true and complete to the best of my knowledge. DIST. 3

Approved. OCT 20 1959, 19.

Blackwood & Nichols Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Original Signed Delasso Loos

By: by-Delasso Loos (Signature)

Title. Field Superintendent

Send Communications regarding well to:

Name. Blackwood & Nichols Company

Address. P.O. Box 1237, Durango, Colorado

Title. Supervisor Dist. # 3

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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