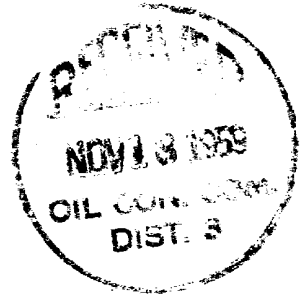


627

THE APPLICATION OF BLACKWOOD & NICHOLS COMPANY FOR PERMISSION TO EFFECT DUAL COMPLETION OF ITS NORTHEAST BLANCO UNIT WELL NO. 57-21 LOCATED IN THE NW/4 NE/4 OF SECTION 21, TOWNSHIP 31 NORTH, RANGE 7 WEST, NMPM, SAN JUAN COUNTY, NEW MEXICO, IN SUCH A MANNER AS TO PERMIT THE PRODUCTION OF GAS FROM THE BLANCO-MESAVERDE POOL AND THE PRODUCTION OF GAS FROM AN UNDESIGNATED DAKOTA POOL ADJACENT TO THE SOUTH LOS PINOS-DAKOTA POOL.

ORDER NO. DC-839



ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 112-A (c) Blackwood & Nichols Company made application to the New Mexico Oil Conservation Commission on October 23, 1959, for permission to dually complete its Northeast Blanco Unit Well No. 57-21 located in the NW/4 NE/4 of Section 21, Township 31 North, Range 7 West, NMPM, San Juan County, New Mexico, in such a manner as to permit the production of gas from the Blanco-Mesaverde Pool and the production of gas from an undesignated Dakota Pool adjacent to the South Los Pinos-Dakota Pool.

Now, on this 16th day of November, 1959, the Secretary-Director finds:

- (1) That application has been duly filed under the provisions of Sub-section 'c' of Rule 112-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.
- (4) That the proposed dual completion will not cause waste nor impair correlative rights.
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Blackwood & Nichols Company, be and the same is hereby authorized to dually complete its Northeast Blanco Unit Well No. 57-21 located in the NW/4 NE/4 of Section 21, Township 31 North, Range 7 West, NMPM, San Juan County, New Mexico, in such a manner as to permit the production of gas from the Blanco-Mesaverde Pool and the production of gas from an undesignated Dakota Pool adjacent to the South Los Pinos-Dakota Pool through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Section V, Rule

Order No. DC-839

2-

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Deliverability Test Period for the Dakota Zone.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order after proper notice and hearing the Commission may terminate the authority hereby granted and require applicant or its successors and assigns to limit its activities to regular single-zone production in the interests of conservation.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

A. L. PORTER, Jr.,
Secretary-Director

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