

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, CO 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 860' F/NL - 1630' F/EL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

SEP 17 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE

SF 079045

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME NEBU Agreement
No. 1, Sec. 929

8. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.
57

10. FIELD OR WILDCAT NAME
Blanco Mesaverde & Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. B-21-31N-7W

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

14. API NO.
30-045-010640

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6405' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-10-84 Moved Drake Well Service's rig on location and rigged up. Pulled 167 jts. 1" tubing (5600') and layed down. Attempted to unseat Packer Seal Assembly but parted tubing.

9-11-84 Fished 2 3/8" N.U. tubing and Packer Seal Assembly out of the hole.

9-12-84 Ran total of 260 joints 2 3/8" tubing (7832'); tailpipe - 69 jts. 2 3/8" 4.6# J-55 NU tubing (2013') set perfed joint at 7842', Baker Model G Locator Seal Assembly set at 5809' with 15,000# down and 191 joints 2 3/8" 4.7# J-55 EUE tubing above.

NOTE: There was no change in perforations or tubing configuration except that the 1" Mesaverde tubing was retired.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Delasso Loos TITLE Field Superintendent DATE September 13

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

SEP 19 1984

FARMINGTON RESOURCE AREA

BY [Signature]

*See Instructions on Reverse Side

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