

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well ☒ other  
2. Name of Operator: Devon Energy Production Co., L.P.  
3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401  
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

860' FNL, 1630' FEL - Section 21, T31N, R7W

5. Lease Designation and Serial No.  
SF - 079045

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U. #57

9. API Well No.:

30-045-10640

10. Field & Pool/Exploratory Area:

Blanco Mesaverde/Basin Dakota

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☐ Other:

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Devon Energy plans to perform the following work to the subject well:

1. MIRU workover equipment.
2. Cut tubing at freepoint and remove from well.
3. Fish tubing, seal assembly and tailpipe from well.
4. Clean out well to PBTD.
5. Pressure test casing.
6. Isolate existing completion.
7. Run CBL and evaluate cement coverage.
8. Perforate Lewis intervals. Fracture stimulate Lewis intervals.
9. Clean well to PBTD.
10. Run production tubing and packer. Perform Packer Leakage Test. Return well to production.

14. I hereby certify that the foregoing is true and correct.

Signed: Steve Zink STEVE ZINK

Title: PRODUCTION FOREMAN

Date: 6-28-02

(This space for Federal or State office use)

Approved by: /s/ Jim Lovato

Title: \_\_\_\_\_

Date: 6-28-02

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD