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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210 REQUEST FOR ALLOWABLE AND AUTHORIZATION DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410

RICT III Rio Brazos Rd., Azlec, NM 87410	HEQUE TO	TRAN	ISP	ORT OIL A	ND NATU	ITHORIZA IRAL GAS	Well API	No.			
						30 045 95230					
rator xaco Exploration and Produ	ction Inc	c.					_1			1	
ress			, <u>8</u> 7	401							
00 North Butler Farmingto	on, New	Mexico			X Other (	(Please explain) ECTIVE 6–1	}  91				
son(s) for Filing (Check proper box) w Well	C	hange in ?			EFFI	FC HAE O- I	-51				
- tatan	Oil		Dry C	** =							
ange in Operator	Casinghead		Conde			on, New M	evico 87	401			
Taxan	o Inc.	3300	Nort	h Butler	Farming	OII, NEW M	CAIGO S.			·	
address of previous operator TEXACT	ND LEA	SE					Kind of	Lease _		ne No.	
DESCRIPTION OF WELL A	110	Well No.	Pool	Name, Includin	g Formation	OPATED GA	State, Fe	oderal or Fee	52650	<u> </u>	
WAYNE MOORE COM		1	BLA	NCO MESA	AEHDE (PH	ORATED GA					
cation				_ 50	JTH Line:	1760	Feet	From The V	VEST	Line	
Unit Letter N	:		Feel	From The SOI				MAUL P		County	
	31	ıN	Rans	e 9W	, NM	PM,	SAI	JOAN			
Section											
I. DESIGNATION OF TRANS	SPORTE	R OF O	IL A	ND NATU	Address (Give	address to whi	ch approved	copy of this fo	rm is to be set	ni)	
ame of Authorized Liansporter of Oil		or Condet	snie	<b>IX</b> □	1 B1	N Roy 428	9 Farmin	gton, NM	6/433-4		
Meridian Oil, Inc.			~ D	ny Gas X	400	address to whi	ich approved	copy of this fo	am it to de se	nuj	
ame of Authorized Transporter of Casing El Paso Natural	nced Gas Gas Con	لیا npany	G, D	سعي ر.		P. O. Box	990 Farm	ungton, it	M 0/400		
	l Upit	Sec.	Twp. Rge.		is gas actually	y connected? YES	l when	1959			
well produces oil or liquids, we location of tanks.	. N	16	31	We I NI							
this production is commingled with that f	from any oth	her lease or	r pool,	give comming	ing order munic						
v. COMPLETION DATA				Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
	- (X)	Oil We	11	Cas wen		i		<u> </u>	l		
Designate Type of Completion	Date Com	ipi. Ready	to Pro	4.	Total Depth			P.B.T.D.			
Date Spudded				7 - N9/2-	Mary Carlotte Day		Tubing Depth				
	137	Name of Producing Formation				Top Oil/Gas Pay					
TOP DE DE DE GR. etc.)	Marine or	Producing	Loun	Lion	1			1			
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing		Lion				Depth Casi	ng Shoe		
Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of	Producing		Lion				Depth Casi	ng Shoe		
	Name of						Ψ			VENT	
Perforations		TUBING	3, C/	ASING ANI		ING RECOF	D		sacks cel	MENT	
			3, C/	ASING ANI		ING RECOF	ND T			MENT	
Perforations		TUBING	3, C/	ASING ANI		ING RECOF	W [			MENT	
Perforations		TUBING	3, C/	ASING ANI		ING RECOF	D T			MENT	
Perforations HOLE SIZE	C	TUBINO ASING &	G, CA	ASING ANI NG SIZE	O CEMENT	ING RECOR			SACKS CEN		
Perforations HOLE SIZE	C	TUBINO ASING &	G, CA	ASING ANI NG SIZE	O CEMENT	ING RECOR			SACKS CEN		
HOLE SIZE  HOLE SIZE  V. TEST DATA AND REQUE OU. WELL (Test must be after	CST FOR	TUBING & ASING & ALLOV	G, CA	ASING ANI NG SIZE	O CEMENT	ING RECOR			SACKS CEN		
HOLE SIZE  V. TEST DATA AND REQUE	C	TUBING & ASING & ALLOV	G, CA	ASING ANI NG SIZE	or CEMENT	ING RECOF DEPTH SET  or exceed top at Method (Flow, )		his depth or b	SACKS CEN		
HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	CST FOR recovery of Date of	TUBING ASING & ALLOV ( total volumes	G, CA	ASING ANI NG SIZE	O CEMENT	ING RECOF DEPTH SET  or exceed top at Method (Flow, )		his depth or b	SACKS CEN		
HOLE SIZE  HOLE SIZE  V. TEST DATA AND REQUE OU. WELL (Test must be after	CST FOR recovery of Date of	TUBING & ASING & ALLOV	G, CA	ASING ANI NG SIZE	O CEMENTI  ust be equal to a Producing I  Casing Pres	OF EXCEED TO BE A SELITE		his depth or b	SACKS CEN		
HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	CST FOR recovery of Date of	TUBING & ALLOV	G, CA	ASING ANI NG SIZE	or CEMENT	OF EXCEED TO BE A SELITE		his depth or b, etc.)	SACKS CEN	ows.)	
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HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CST FOR recovery of Date of Tubing Oil - Bb	TUBING & ASING & ALLOV full voluments.	G, CA	ASING ANI NG SIZE	O CEMENTI  Less be equal to a Producing I  Casing Pres  Water - Bb	OF EXCEED TO BE SELECTED IN CONTRACT OF EXCEED TO BE SELECTED IN CONTRACT OF INCOME.	llowable for ti pump, gas lift	his depth or b, etc.)  Chester Gas-MC  JUI	SACKS CEN	ours.)	
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.