

Summa to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-045-95230
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E-1195

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Wayne Moore Com
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESVR ☒ OTHER ☐	

2. Name of Operator Texaco E. & P. Inc.	8. Well No. 1
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3. Address of Operator 3300 N. Butler, Farmington, NM 87401	9. Pool name or Wildcat Blanco MV/PC
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4. Well Location Unit Letter N : 790' Feet From The South Line and 1760' Feet From The West Line Section 16 Township 31N Range 9W NMPM San Juan County
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10. Date Spudded 11-18-53	11. Date T.D. Reached 1-11-54	12. Date Compl. (Ready to Prod.) 12-02-92	13. Elevations (DF & RKB, RT, GR, etc.) 6473' DF	14. Elev. Casinghead 6461
15. Total Depth 5771' 5995'	16. Plug Back T.D. 5771'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools 0'-5771'	Cable Tools ---

19. Producing Interval(s), of this completion - Top, Bottom, Name Top-3334', Bottom-3370' Pictured Cliffs	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run CBL	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.3#	204'	13-3/4"	150 sks	Circ.
7-0"	23.0#	5005'	9-0"	215 sks TOC=3872'	
4-1/2"		5771'	7-0'	360 sks	Circ.
	(Whipstock @ 5145')				

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
Sliding Sleeve @ 3392'	1-1/4" 5628' 3402'
1-1/4" Coil Tbg. 3402'	2-3/8" 3402'

26. Perforation record (interval, size, and number) PC: 3334'-3340', 3360'-3370'; 4 JSPF, 0.45" holes Squeeze Holes @ 2900', squeezed w/ 175 sks. " " @ 3500', " w/ 125 sks.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3334'-3370' Acid w/ 1000 gl HCl, 5000 gl 3334'-3370' Frac w/ 894 bbl gel, 90,000# 35,000# resin sand.
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28. PRODUCTION

Date First Production SI	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI					
Date of Test 11-28-92	Hours Tested 4 hrs.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl. 0.25	Gas - MCF 100	Water - Bbl. 6 BLW	Gas - Oil Ratio 400,000
Flow Tubing Press. 95#	Casing Pressure 115#	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 400	Water - Bbl. 35 BLW	Oil Gravity - API - (Corr.) 55	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Mark Kramer
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30. List Attachments Sundry, C105, C104, C102
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ted A. Tipton /msb Printed Name Ted A. Tipton Title Area Manager Date 12-22-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3232'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 5143'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5222'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5560'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 5910'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Perm "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology