

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

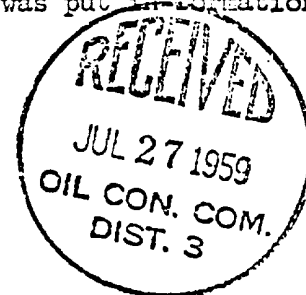
Name of Company Beaver Lodge Oil Corporation		Address 1101 Mercantile Dallas Building Dallas 1, Texas			
Lease Wayne Moore Com	Well No. 1	Unit Letter N E	Section 16	Township 31N	Range 9W
Date Work Performed 5/15/59	Pool Blanco Mesa Verde		County San Juan		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

After holes in 7" casing could not be squeezed off, the well was whipstocked at 5145 and drilled to 5771'. 4 1/2" casing was cemented with 360 sx which circulated to the surface. The Point Lookout was perforated from 5564 to 5664 and sand water fractured. It sanded off after approximately 55,000# of sand. Cleaned out to approximately 5440', perforated the Cliffhouse with 2 shots per ft. from 5148 to 5228 and sand water fractured. It sanded off after approximately 40,000# of sand was put in formation. Well was cleaned out with gas and 2 3/8 tubing run.



Witnessed by Jay J. Harris	Position Consultant	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 6461	T D 5771	P B T D 5739	Producing Interval 5148-5228; 5564-5664	Completion Date 6/5/59
Tubing Diameter 2 3/8	Tubing Depth 5600	Oil String Diameter 4 1/2	Oil String Depth 5771	
Perforated Interval(s) 5570 - 5670/2, 5148 - 5228/2				
Open Hole Interval None		Producing Formation(s) Mesa Verde		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover	In progress					

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by Original Signed Emery C. Arnold	Name
Title Supervisor Dist. # 3	Position General Manager
Date JUL 28 1959	Company Beaver Lodge Oil Corporation



WAYNE MOORE COM No. 1

CURRENT COMPLETION

LOCATION:

Unit N, 790' FSL & 1760' FWL
SE/4, SW/4, Sec. 16, T31N, R9W
San Juan County

SPUD DATE: 01/11/54

COMPL. DATE: 11/18/92

PICTURED CLIFFS PERFORATIONS:

3334'-3370'

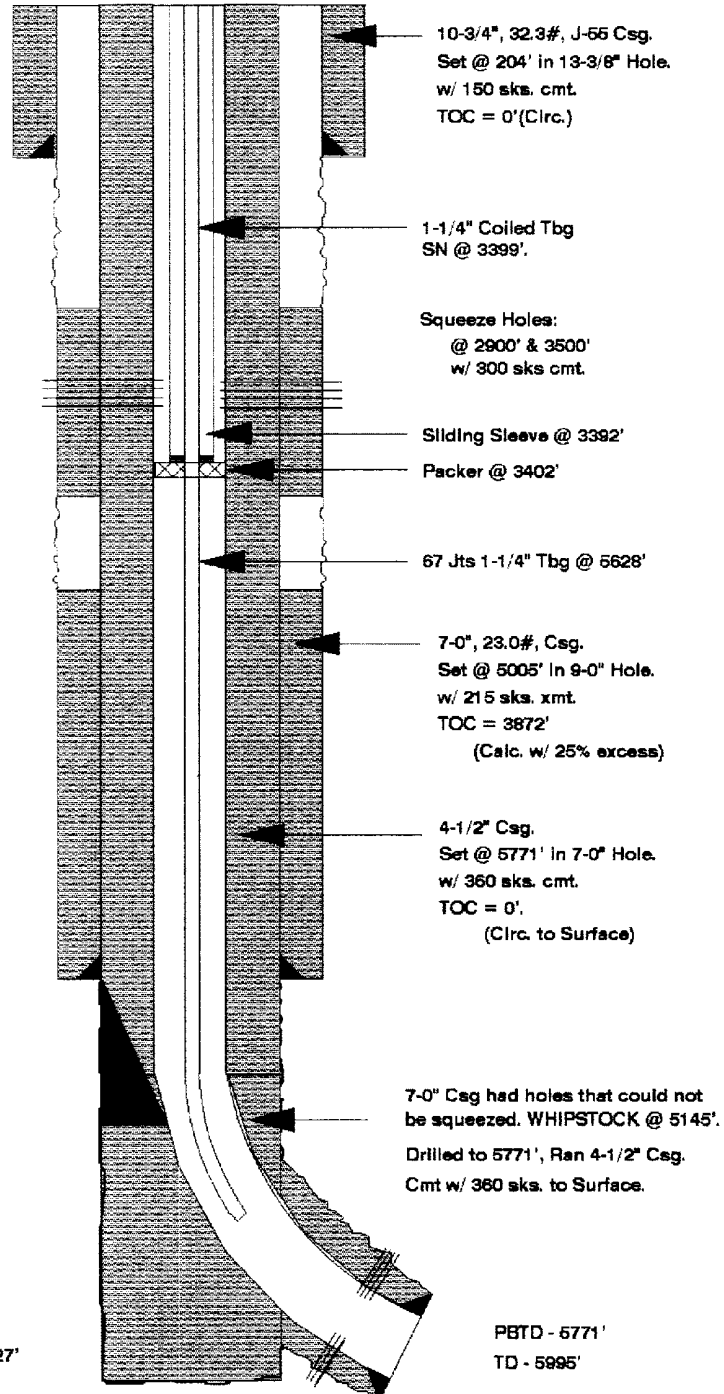
FORMATION TOPS:

Pictured Cliffs 3232'
Lewis 3435'
Cliff House 5143'
Menefee 5222'
Pt. Lookout 5580'
Mancos 5910'

MESA VERDE PERFORATIONS:

5148'-5664'

PBTD - 5627'





PACKER INSTALLATION PLAN

DESIGNED FOR MARK KRAMER		COMPANY TEXACO		DATE DECEMBER 2, 1992	
LEASE WAYNE MOORE #1		COUNTY SAN JUAN CO.		STATE N.M.	
<input type="checkbox"/> NEW COMPLETION <input checked="" type="checkbox"/> WORKOVER					

INSTALLATION	LENGTH	FROM	TO	DESCRIPTION	O.D.	I.D.
	10.00	-0-	10.00	ROTARY CORRECTION		
				4 1/2" 11.60# CASING.	4.500	4.000
	3382.69	10.00	3392.69	108 JOINTS 2 3/8" 8RD TUBING.	2.375	1.995
	2.62	3392.69	3395.31	2 3/8" X 1.875" "GL" SLIDING SLEEVE.	3.0625	1.875
	4.08	3395.31	3399.39	4' 2 3/8" 8RD TUBING SUB.	2.375	1.995
	.88	3399.39	3400.27	2 3/8" X 1.781" "GF" PROFILE NIPPLE.	3.0625	1.781
	1.95	3400.27	3402.22	4 1/2" X 2 3/8" XL ON/OFF TOOL WITH 1.950" I.D.	3.750	1.950
	3.85	3402.22	3406.07	4 1/2" X 2 3/8" 9.5-11.5# G-6 PACKER.	3.750	1.938
	.82	3406.07	3406.89	2 3/8" 8RD EUE X 1 1/4" EUE CROSS-OVER.	2.375	1.380
	1040.81	3406.89	4447.70	32 JOINTS 1 1/4" EUE TUBING.	1.660	1.380
	1180.90	4447.70	5628.60	35 JOINTS 1 1/4" NUE TUBING. ** T.D. 5771'.	1.660	1.380

GENERAL REMARKS:
 PACKER LANDED WITH 6,000# COMPRESSION.
 XL ON/OFF TOOL - 3K COMP.DOWN, 1/4 L.H. TURN AT TOOL AND PULL UP TUBING.
 G-6 PACKER - NEUTRAL WEIGHT, 1/4 R.H. TURN AT TOO AND PULL UP TUBING.
 CLIFF PERFS 3334' / 3360'
 CLIFF HOUSE PERFS AT 5148' / 5228'
 POINT LOOKOUT PERFS AT 5564' / 5664'

DRAWING DATE	GUBERSON REPRESENTATIVE	OFFICE LOCATION	PHONE
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