

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No. 3300 N. Butler Suite 100, Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter N : 790 Feet From The SOUTH Line and 1760 Feet From The  
WEST Line Section 16 Township 31N Range 09W

5. Lease Designation and Serial No.

E-1195

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

WAYNE MOORE COM

1

9. API Well No.

3004510674

10. Field and Pool, Exploaratory Area

11. County or Parish, State

San Juan , NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: Final Pit Closure Notice

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On October 28, 1994, Texaco E&P Inc. successfully closed an earthen blowdown pit located at the above well location. Closure was accomplished according to the approved closure guidelines that Texaco submitted to the to the BLM / NMOCDD / Navajo Nation on June 27, 1994. Attached are copies of the Pit Remediation and Closure Report, Final Pit Closure Sampling Report, final lab analyses w/custody transfer, and a lease diagram.

If you need additional information please contact, Larry Schlotterback, EH&S Coordinator, 325-4397 ext. 17.

*Denny J. Frost*  
DEPUTY OIL & GAS INSPECTOR

JUL 07 1997

RECEIVED  
DEC 29 1994

OIL COLL. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

SIGNATURE *Ted A. Tipton* TITLE Operations Unit Manager

DATE 11-29-94

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Rev. 3/9/94) TEPI

Ranking Score (Total Points): 0

Date Remediation Started: 10/28/94 Date Completed: 10/28/94

Remediation Method: Excavation XX  
(Check all appropriate sections)

Approx. cubic yards 324

Landfarmed       

Insitu Bioremediation       

Other       

Remediation Location: Onsite XX Offsite       

(i.e. landfarmed onsite,  
name and location of  
offsite facility)

General Description of Remedial Action:

Contamination was remediated by aeration and dilution. Final depth was determined by hitting sandstone @ 6 feet. All contamination was easily contained.

Original pit dimensions (length 38'x width 28'x 3') was excavated to final dimensions of 47'x 31'x 6'. A soil dilution ratio of less than 1:1 was left in-situ. A final BETX analysis was taken from the composite soil.

Ground Water Encountered: No XX Yes        Depth       

Final Pit:  
Closure Sampling:  
(If multiple samples,  
attach sample results  
and diagram of sample  
locations and depths)

Sample Location See attached "Final Pit Closure Sampling Report"

Sample depth 6 feet

Sample date TPH 10/28/94

Sample time approx. 10:00am

Sample Results:

Benzene (ppm) less than 0.001 ppm Sampled: 10/28/94

Total BTEX (ppm) less than 0.001 ppm

Field headspace (ppm)       

TPH 6240 ppm

Ground Water Sample: Yes        NO        (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE       

PRINTED NAME Larry Schlotterback

TITLE EH&S Coordinator

SIGNATURE 

## Final Pit Closure Sampling Report

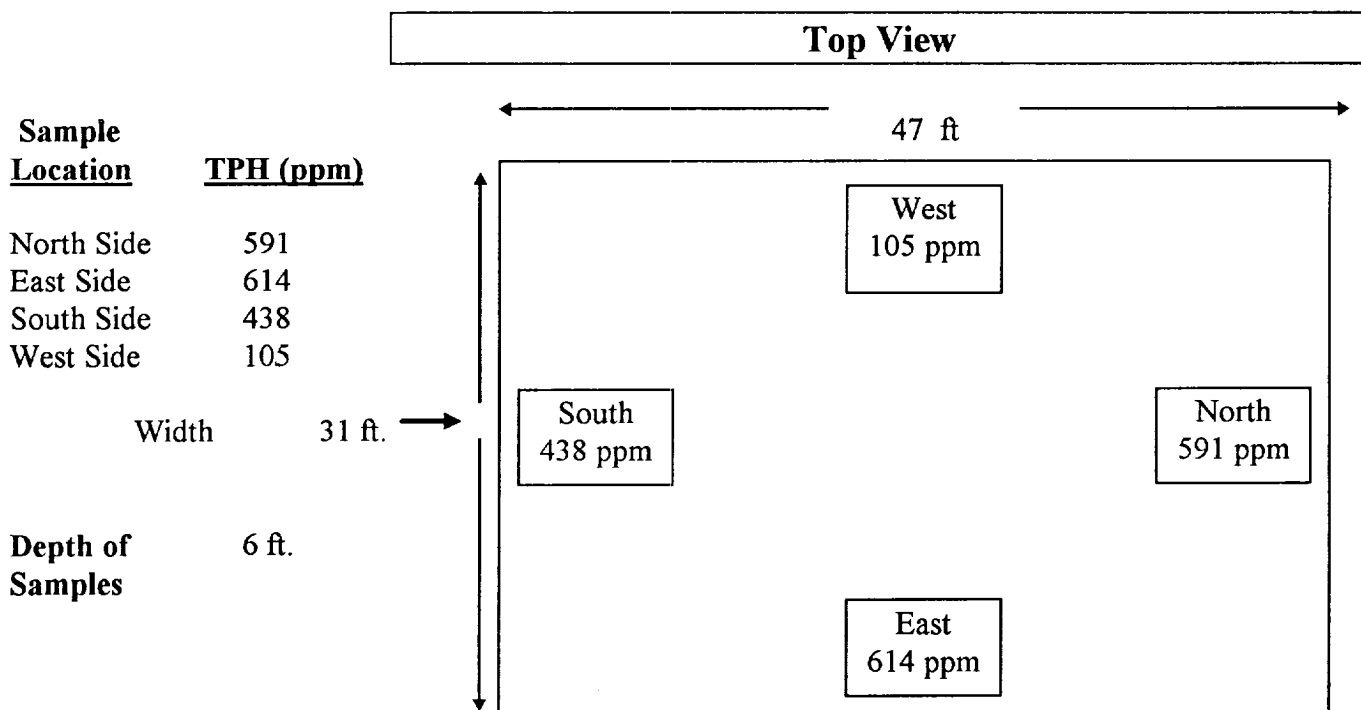
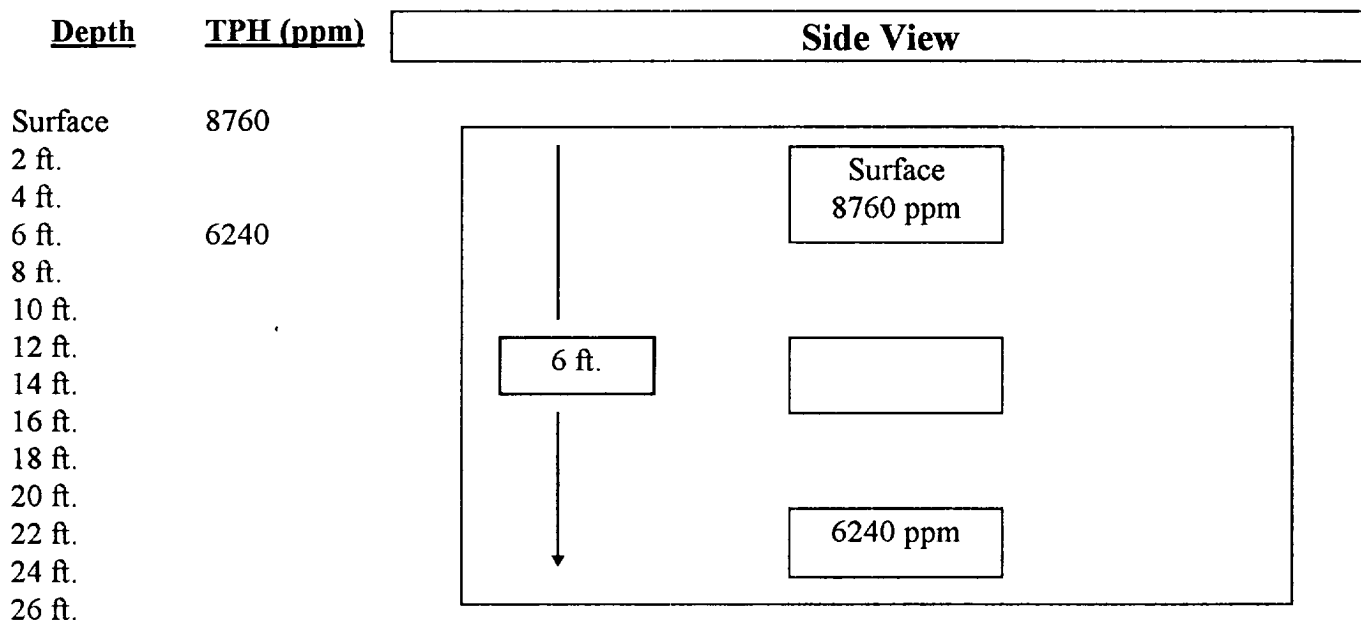
Operator: **TEXACO E&P Inc.**

Address: **3300 North Butler , Suite #100, Farmington, New Mexico 87401**

Facility or **WAYNE MOORE COM Well # 1** [ API# 3004510674]

Well Name:

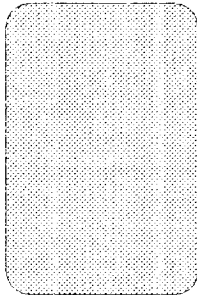
Location: **Spot N : (790' FSL/1760' FWL)** **Section 16 T31N R09W**



# TEXACO EXPLORATION & PRODUCTION INC.

## WAYNE MOORE COM #1

B  
L  
O  
W  
P  
I  
T



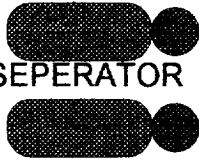
21' 238 SE



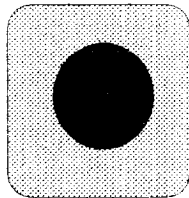
WELLHEAD

SEPERATOR

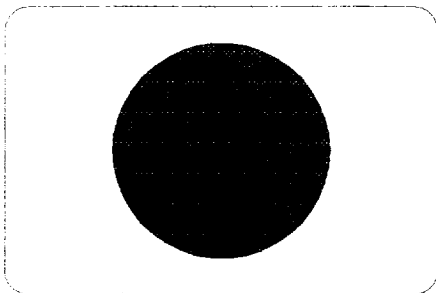
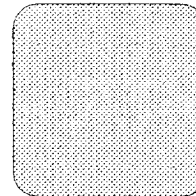
SEPERATOR



TANK PIT



DEHYDRATOR AND PIT



STORAGE TANK



M  
E  
T  
E  
R  
R  
U  
N



# CARDINAL LABORATORIES

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

PHONE (505) 326-4869 • 118 S. COMMERCIAL AVE. • FARMINGTON, NM 87401

## FINAL ANALYSIS REPORT

Company: Texaco  
Address: 3300 N. Butler  
City, State: Farmington, NM 87401

Date: 10/31/94  
Lab #: SJ1123

Project Name: not given  
Location: not given  
Sampled by: LS  
Analyzed by: SW  
Sample Type: Soil

Date: 10/28/94 Time: various  
Date: 10/28/94 Time: 1638  
Sample Condition:

Units: mg/kg

\*\*\*\*\*

Samp #	Field Code	BENZENE	TOLUENE	ETHYL BENZENE	PARA-XYLENE	META-XYLENE	ORTHO-XYLENE	MTBE
1	Wayne Moore Com #1	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
2	Schumacher #1	<0.001	0.409	0.534	0.927	2.969	0.711	<0.001
3	Schumacher #1A	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

QC Recovery	0.838	0.824	0.805	0.827	0.775	0.732	0.706
QC Spike	0.840	0.820	0.830	0.840	0.830	0.720	0.680
Accuracy	99.7%	100.5%	97.0%	98.4%	93.3%	101.7%	103.9%
Air Blank	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

Methods - GAS CHROMATOGRAPHY  
EPA SW-846; 8020

*Sharon Williams*

Sharon Williams

10-31-94  
Date

11

Telephone 325-4397 ext. 17

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's respective liability for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for the analysis. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruption, loss of use, or any other special, consequential or punitive damages.



**Whole Earth Environmental, Inc.**  
**New Mexico Pit Closure**  
**Field Analytical Testing Form**

**Client Name:** Texaco Exploration & Production Co., Inc.

**Date:** 31-Aug-96

**Well Name & Number:** Wayne Moore COM # 1

**Pit Description:** Separator

**Technician:** Stacy Stribling

Test Location	TPH (ppm)	VOC (ppm)	Benzene (ppm)	Ttl. BTEX (ppm)	TPH Sample No.	VOC Sample No.	BTEX Sample No.
North Wall							
South Wall							
East Wall							
West Wall							
Bottom	5,010		8.6	42.6	T-08316-9		B-08316-6

Remediation Pile	511		2.7	8.9	T-08316-10		B-08316-7
Remediation Pile	625				T-08316-11		
Remediation Pile	371				T-08316-12		
Remediation Pile	448				T-08316-13		
Remediation Pile	286				T-08316-14		
Remediation Pile							
Remediation Pile							
Remediation Pile							
Remediation Pile							
Remediation Pile							
Remediation Pile							
Remediation Pile							
Remediation Pile							
Remediation Pile							
Remediation Pile							
Remediation Pile							
Remediation Pile							
Remediation Pile							
Remediation Pile							
Remediation Pile							
Remediation Pile							
Remediation Pile							

**Signature:** \_\_\_\_\_





Whole Earth Environmental, Inc.  
Hydrocarbon Contamination  
Field Analytical Form  
Instrument Calibration Log

Client Name: Texaco Exploration & Production Co., Inc.

Date: 31-Aug-96

Well Name & Number: Wayne Moore COM # 1

Pit Description: Separator

Technician: Stacy Stribling

TPH Calibration Log					
G.A.C. Serial No.: 01135					
Standard Range	100 ppm Std.	500 ppm Std.	1,000 ppm Std.	5,000 ppm Std.	10,000 ppm Std.
Stds. Serial Nos. (Lot No.)	0820-96-23	0820-96-23	0820-96-23	0820-96-23	0820-96-23
Actual Std. Concentration (ppm)	103	506	987	5,120	N / A
Test Result	105	500	992	N / A	N / A
Std. Deviation (ppm)	2	-6	-5	N / A	N / A
Std. Deviation (%)	2%	-1%	-1%	N / A	N / A
Sample No.	C-08316-A	C-08316-B	C-08316-C		

VOC Calibration Log	
Calibration Gas Serial No.: 527-801	
Environmental Instruments Serial No.: 49556-283	
Actual Std. Concentration (ppm)	1,000
Test Result	N / A
Std. Deviation (ppm)	N / A
Std. Deviation (%)	N / A
Sample No.	N / A

BTEX Calibration Log				
Calibration Gas Serial No.: A2799				
Photovac Serial No.: SA920043				
Standard Component	Benzene	Ethyl Benzene	Toluene	M & O Xylene
Actual Std. Concentration (ppm)	4.58	20.1	20.1	40.9
Test Result	4.58	20.1	20	40.7
Std. Deviation (ppm)	0	0	-0.1	-0.2
Std. Deviation (%)	0%	0%	0%	0%
Sample No.	B-08316-D	B-08316-D	B-08316-D	B-08316-D

Signature: \_\_\_\_\_

Texaco Exploration and Production Inc.  
Operator for Four Star Oil and Gas

April 25, 1997

**Wayne Moore Com Well #1**

---

Subject:        Separator pit at the Wayne Moore Com Well #1

Comments:

During the pit excavation, a large continuous sandstone bench was encountered. Due to the shallowness of the outcrop, no additional digging or remediation was conducted for fear of destroying the integrity of the rock. However, the soil was remediated and returned to the pit site. No further remediation is planned at this time.

Recommendation:

Texaco requests that no further remediation be required.