

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well ☒  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 16, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pacific Northwest Pipeline San Juan 32-8, Well No. 23-14, in SE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
N, Sec. 14, T. 31N, R. 8W, NMPM, Blanco Mesa Verde Pool  
Unit Letter  
San Juan, New Mexico County. Date Spudded 6-5-57 Date Drilling Completed 6-19-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

990 fwl 1650 fwl

Tubing, Casing and Cementing Record  
Size Feet Sax

10-3/4	182.55	200
7-5/8	3805	200
5-1/2	6031	190
1-1/4	5998	

Elevation 6654 Total Depth 6030 PSTD 6025  
Top Oil/Gas Pay 5478 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5998-5478  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe \_\_\_\_\_ Tubing 5998

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1.974 MCF/Day; Hours flowed 3

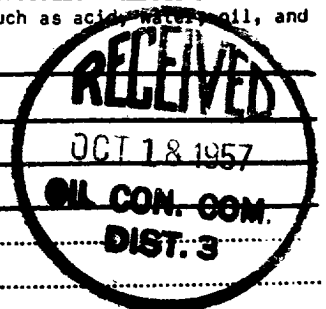
Choke Size 3/4" Method of Testing: CAOMR, 053 Msc/d

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 137,760 gallons water  
Casing Tubing Date first new  
Press. Press. oil run to tanks

Oil Transporter \_\_\_\_\_

Gas Transporter not connected

Remarks: Burns liner hanger at 3714.25'.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 18 1957, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Pacific Northwest Pipeline Corporation

(Company or Operator)

By: Original signed by G. H. Peppin  
(Signature)

Title District Production Engineer  
Send Communications regarding well to:

Name Pacific Northwest Pipeline Corporation

Address 405 1/2 West Broadway, Farmington, New Mex.

<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
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