

CORRECTED SUNDRY-REPLACES ONE DATED 7-11-94
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-015
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to
a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

1. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial Number SF-079047
2. Phillips Petroleum Company	6. If Indian, Allottee or Tribe Name San Juan, NM
3. 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454	7. If Unit or CA, Agreement Designation San Juan 32-8 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FSL & 1650' FWL Section 14, T-31-N, R-8-W	8. Well Name and No. San Juan 32-8 Unit #23
	9. API Well No. 30-045-10675
	10. Field and Pool, or Exploratory Area Blanco Mesaverde
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Run & cement casing & Frac well</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and true vertical depths for all markers and zones pertinent to this work.)

Changed information underlined.

RIH with 2300' 4", 10.46#/ft, J-55 FL4S flush joint and 3750' of 5-1/2" 17#/ft, N-80 casing to TD. Cement 5-1/2" & 4" casing with following slurry:

PREFLUSH: 20 bbls Mud Flush
10 bbls fresh water

LEAD CEMENT: 50 sx 65:35 POZ cement with 12% gel, 0.25 lb/sx Flocele + 2% CaCl₂ mixed at 12.0 ppg and 2.18 cf/sx.

TAIL CEMENT: 100 sx Class "B" cement + 0.25 lb/sx Flocele + 2% CaCl₂ mixed at 15.6 ppg and 1.18 cf/sx.

RU electric line unit. Run GR-CCL-CBL-VDL from PBTD to 100' above TOC. Perforate the Mesaverde formation.

Frac Well.

Land 2-3/8", 4.7 lb/ft, J-55 tubing \pm 100' above the top perforation.

Pressure test wellhead and RD and release rig. Put well on production.

14. I hereby certify that the foregoing is true and correct.

Signed E. J. Haskins Title Environmental Engineer Date 7/13/94

(This space for Federal or State office use)

Approved by _____ Title NMOC Date APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States.