

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED (June 1990)
Budget Bureau No. 1004-015
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to
a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

1. ☐ Oil Well ☒ Gas Well ☐ Other

2. Phillips Petroleum Company

3. 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL & 1650' FWL
Section 14, T-31-N, R-8-W

5. Lease Designation and Serial Number

SF-079047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
San Juan 32-8 Unit

8. Well Name and No.
San Juan 32-8 Unit #23

9. API Well No.
30-045-10675

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Reperforate & frac well</u>	<input type="checkbox"/> Dispose Water
	(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/2300' 3-1/2" 9.3 #/ft, J-55 and 3750' of 4-1/2" 11.6 #/ft, N-80 casing to TD. Cement 3-1/2" & 4-1/2" with the following:

Lead Cement: 535 xs 65:35 POZ cement with 4% gel, 3 lb/sx gilsonite & .75% fluid loss additive mixed at 12.6 ppg and 1.75 cf/sx.

Tail Cement: 65 sx Class "B" cement + .5% fluid loss additive mixed at 15.6 ppg and 1.18 cf/sx.

RU electric line unit. Run CR-CCL-CBL-VDL from 6000' to 4000'. Perforate the Mesaverde formation.

Frac Well.

Land 1-1/4" 2.4 lb/ft, J-55 tubing @ +/- 5700'.

Pressure test wellhead and Rd and release rig. Put well on production.

A workover pit may be required.

070 FARMINGTON, NM

54 OCT 28 AM 9:51

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BLM

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NOV - 4 1994
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Ed Hasely Ed Hasely Title Environmental Regulatory Engineer Date October 27, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: **APPROVED**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement to a Federal agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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