COPY FOR
STATE OF NEW MEXICO
OIL CONSERVATION
COMMISSION
SUBMIT IN TRIPLICATE TO
DISTRICT OFFICE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Santa Fe
Lease No	078508
Unit Nor	dhaus #1

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	XX
NOTICE OF INTENTION TO CHANGE PLANS		
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	,	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	<u> </u> ·	1
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	1 1	l l
NOTICE OF INTENTION TO PULL OR ALTER CASING		1
NOTICE OF INTENTION TO ABANDON WELL	l it	
TOTAL OF INTENTION TO ADMIDON HELLES		
(INDICATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER DATA)	
	January 15.	, 19_53
	from $\begin{bmatrix} M \\ S \end{bmatrix}$ line and _1650_ft. from $\begin{bmatrix} M \\ W \end{bmatrix}$ line of sec	13
SE ¹ SW ¹ Sec. 13 T31N (Twp.)	Ránge) N. M. D. M. (Meridian)	
Blanco San Jua	in County New Vexico ty or Subdivision) (State or Territory)	
,		
he elevation of the derrick floor above sea	level is _6514_ ft.	
DET	AILS OF WORK	
State names of and expected depths to objective	AILS OF WORK sands; show sizes, weights, and lengths of proposed opoints, and all other important proposed work)	casings;
State names of and expected depths to objective indicate muddling jobs, cementing Rotary total depth 5135. 5	sands; show sizes, weights, and lengths of proposed opoints, and all other important proposed work) 5 1/2" casing was cemented at a 225 sacks. Cement plug was ble swabbed dry. Tested for Pipe OK.	
Rotary total depth 5135. 5 5135. November 1, 1952 with drilled January 8, 1953. Ho 2 hours with 500# pressure.	sands; show sizes, weights, and lengths of proposed opoints, and all other important proposed work) 5 1/2" casing was cemented at a 225 sacks. Cement plug was ble swabbed dry. Tested for Pipe OK.	
Rotary total depth 5135. 5 5135. November 1, 1952 with drilled January 8, 1953. Ho 2 hours with 500# pressure.	sands; show sizes, weights, and lengths of proposed opoints, and all other important proposed work) 5 1/2" casing was cemented at 225 sacks. Cement plus was ple swabbed dry. Tested for	
Rotary total depth 5135. 5 5135. November 1, 1953 with drilled January 8, 1953. Ho 2 hours with 500# pressure. I understand that this plan of work must recoperations may be commenced.	sands; show sizes, weights, and lengths of proposed opoints, and all other important proposed work) 5 1/2" casing was cemented at a 225 sacks. Cement plug was ble swabbed dry. Tested for Pipe OK.	
State names of and expected depths to objective indicate muddling jobs, cementing Rotary total depth 5135'. 5 5135', November 1, 1953 with drilled January 8, 1953. Ho 2 hours with 500# pressure.	sands; show sizes, weights, and lengths of proposed opoints, and all other important proposed work) 5 1/2" casing was cemented at a 225 sacks. Cement plug was ble swabbed dry. Tested for Pipe OK.	
Rotary total depth 5135'. 5 5135', November 1, 1953 with drilled January 8, 1953. Ho 2 hours with 500# pressure. I understand that this plan of work must recoperations may be commenced. Company SOUTHERN UNION GAS COMPA	sands; show sizes, weights, and lengths of proposed of points, and all other important proposed work) 5. 1/2" casing was cemented at a 225 sacks. Cement plug was ble swabbed dry. Tested for Pipe OK. Selective approval in writing by the Geological Surgely beginning.	

i		
OIL CONSERVA	TION COMMIS	SION
}	TRICT OFFICE	
No. Copies Rece	ived 2	
DIST	NEUTION	
	NO. LEUR ISHED	
Departor		
Canto to	1	
Pleretion Cities		
Cata Land Office		
4, 5, 6, 8,		A
Transporter		. Ta t
File	1	- Annual Control of the Control of t
		Pro-

ž Ai