Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerais and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Merrid an Oil   Inc.	Meridian 011 Inc.   No. Sox 4289, Farmington, NM 87499	<u>.                                    </u>		<u>O IHA</u>	<u> 1025</u>	OHI OI	<u>L AN</u>	D NA	TURA	AL GA	S			
Remercial for Filling (Check proper boat)  Remercial for Filling (Check proper boat)  Compare to Opening of Filling (Check proper boat)  Recomplished Class   Change in Transporter of   Change in Squares grows across   Change in Squares grows   Change	Address   P. O. Box 4289, Farmington, NM 87499										Well	Pl No.		
P. O. Box 4289 Farmington, NM 87499  Removal for Bling (Chape proper host)  Now Wall Chape to Condensate C	P. D. Sox 4289 , Farmington, NM 87499  Reacousto for filing (Ches respect bus)  Now Wall						<u></u>							
Change in Trimprotor of Catage in Trimprotor of Catage in Trimprotor of Catage in Trimprotor of Catage in Catage in Trimprotor of Catage in Cata	Classified Pilling (Check proper locu)   Change in Transporter of   College in Option   College in Optio		inaton	NIM O	7400	•								
New Wall Company to Consequence OI	Campa of Companies   Campa in Transportance of Condensate   Defective 11/1/91		ington,	INIM S	7499	·			- /Plac		<u> </u>			
Company to Opening prevalence   Consideration   Consideration   Effective 11/1/91	Company of Dymans   Contented   Condenses   Condenses   Effective 11/1/91			Thomas in	Tono	natur of:	نا	, Ou	et (risa	se explai	ur,			
Content of Content of Part Price Name and Anthonic Operators of Part Price Name of Part P	Casego of Counter Constitution of Castegories Case Condensates Constitution Constit				•	- <del></del>		C f	footi	ivo 1	1 /1 /01			
Compared give states	Company of Committee (Private State Company)   Company of Compan	• —		Gas 🗔	•			LI	i ecti	ive I	1/1/91			
Land of pervicin operators  Land Name of pervicin operators  Land Name Name  Designation of Well And Lease  Well No.   Pool Name, including Formation   Sank, Federal or Fee   Specifical   Sank, Federal or Fee   Sank Sank, Federal or Fee   Specifical   Sank, Federal or Fee   Specifical   Sank, Federal or Fee   Sank Sank, Federal or Fee   Specifical   Sank, Federal or Fee	Lease Name  Late Name  Section From The Section   Section of Feet From The Section of Feet From The Section of Feet From The Mest   Line  Section 18 Torreships 31N Rame  Rame 8 W San Juan Coomey  Late Name of Authoromous Transporter of Oil  Meridian Oil Inc.  Meridian Oil Inc.  Meridian Oil Inc.  Late Name of Authoromous Transporter of Oil  Late Name of Authoromous Transporter of Oil  Meridian Oil Inc.  Address (Give naiders to which approved copy of the form to to be auth)  P. O. Box 4289, Farmfington, MM 87499  Name of Authoromous Transporter of Oil  Meridian Oil Inc.  Meridian Oil Inc.  Address (Give naiders to which approved copy of the form to to be auth)  P. O. Box 1899, Bloomfield, NM 87413  West production of transporter of Catalgebras Cas  or Dry Cas  Address (Give naiders to which approved copy of the form to to be auth)  P. O. Box 1899, Bloomfield, NM 87413  West production of transporter of Catalgebras Cas  or Dry Cas  Address (Give naiders to which approved copy of the form to to be auth)  P. O. Box 1899, Bloomfield, NM 87413  West production of transporter of Catalgebras Cas  or Dry Cas  Address (Give naiders to which approved copy of the form to to be auth)  P. O. Box 1899, Bloomfield, NM 87413  West production of transporter of Catalgebras Cas  or Dry Cas  Address (Give naiders to which approved copy of the form to be auth)  P. O. Box 1899, Bloomfield, NM 87413  West production of transporter of Catalgebras Cas  or Dry Cas  Address (Give naiders to which approved copy of the form to be auth)  P. O. Box 1899, Bloomfield, NM 87413  West production of transporter of Catalgebras  Table District Cas  Table District Cas  New Well Wentover  Dosport Name Production District Name  Table District Cas  Oil Conservation District Name  Table District Cas  Oil Conservation District Name  Table District Name  Table District Name  Table District Nam							····	<del></del>			·		
Lies Name   Well No.   Pool Name. Inchesting Formations   State of Lass No.   SF078511	Lies Name   Well No.   Pool Name, Inchafting Permission   State, Federal or Fee   SP078511			<del></del>										
Lises Name	Lies Name   Well No.   Pool Name, Inchaffing Pormission   State, Federal for Fee   SP078511	L DESCRIPTION OF WELL	AND LEAS	SE										
Suma	Designate Type of Completion - (X)   Date Completion				Pool N	lame, inche	ting For	matica			Kind	of Lease	L	ease No.
Usin Letter   990   Feet Proon The   SOUTH   1   990   Feet Froon The   West   Line   Usin Letter   1   990   Feet Froon The   West   Line   Usin Letter   1   990   Feet Froon The   West   Line   Usin Letter   1   990   Feet Froon The   West   Line   Section   1.	Unit Letter M	Ouinn			1		_						1	
Section   18   Township   31N   Range   8W   San Juan   Country	Section 18 Township 31N Range 8N San Juan Commy  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Col						<u> </u>						10.070	
Section   18   Township   31N   Ranger   8N   San Juan   Country	Section 18 Townships 31N Range 8W San Juan Commy  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Notes of Authorited Transporter of Col. or Condensate A. P. P. O. Box 4289, Farmington, NM 87413  PA. P. O. Box 4289, Farmington, NM 87413  PA. O. Box 1899, Bloomfrield, NM 87413  When of Authorited Transporter of Consequence Gas or Dry Gas A. Address (Give address to which approved copy of this form is to be seen)  Sunter'ra Gas Garthering Company  P. O. Box 1899, Bloomfrield, NM 87413  When 2 or Sundantial Consequence Gas or Dry Gas Address (Give address to which approved copy of this form is to be seen)  Sunter'ra Gas Garthering Company  P. O. Box 1899, Bloomfrield, NM 87413  When 2 or Sundantial Consequence Gas or Dry G	Unit Letter M	. 990		Foot F	mm The S	outh	Ţ:	•	990	· E.	et Error The	West	7 :
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Name of Authorized Transporter of Oil   Or Condensette   Authorized Transporter of Oil   Or Condensette   Authorized Transporter of Oil   Oil   Or Condensette   Authorized Transporter of Oil	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil	<del></del>				100 100 _					re	ex from the .		LAME
Name of Authorized Transporter of Oil  Meridian Oil Inc.  Name of Authorized Transporter of Casinghead Gas  or Dry Gas  Name of Authorized Transporter of Casinghead Gas  or Dry Gas  Name of Authorized Transporter of Casinghead Gas  or Dry Gas  Address (Give address to whick approved copy of bits form to be seet)  P. O. 80x 4289, Farmington, NM 87499  Address (Give address to whick approved copy of bits form to be seet)  P. O. 80x 1599, Bloomfrield, NM 87413  If well production as commangled with that from any other lease or pool, give commangling order number:  When ?  Address (Give address to whick approved copy of bits form to be seet)  P. O. 80x 1299, Bloomfrield, NM 87413  Address (Give address to whick approved copy of bits form to be seet)  P. O. 80x 1599, Bloomfrield, NM 87413  Address (Give address to whick approved copy of bits form to be seet)  P. O. 80x 1599, Bloomfrield, NM 87413  Address (Give address to whick approved prof bits form to be seet)  P. O. 80x 1599, Bloomfrield, NM 87413  Address (Give address to whick approved prof bits form to be seet)  P. O. 80x 1599, Bloomfrield, NM 87413  When ?  Address (Give address to whick approved prof bits form to be seet)  P. O. 80x 1599, Bloomfrield, NM 87413  When ?  Address (Give address to whick approved prof bits form to be seet)  P. O. 80x 1599, Bloomfrield, NM 87413  When ?  Address (Give address to whick approved prof bits form to be seet)  P. O. 80x 1599, Bloomfrield, NM 87413  When ?  Address (Give address to whick approved prof bits form to be seet)  P. O. 80x 1599, Bloomfrield, NM 87413  When ?  Address (Give address to whick approved prof bits form to be seet of the bot of company or the seet of the bot of comp	Name of Authorized Transporter of Oil or Condensates   Authorized Transporter of Catalogues and Section   P. D. Box 4289, Farmington, NM 87499   Name of Authorized Transporter of Catalogues Gas   Or Dry Gas   Gas   Or	Section 18 Townshi	9 31N		Range	. 8	W			San	Juan			County
Address (Give actives to whick approved copy of Mail form a to be savely Meridian Oil Inc.   Decimal Address (Give actives to whick approved copy of Mail form a to be savely Meridian Oil Inc.   No. 80 x 4289   P. O. 80 x 4289   Farmington, NM 87499   Nems of Authorized Transporter of Casinghead (Give Company   No. 80 x 4289   P. O. 80 x 1599   Shoomfrield, NM 87413   If well produces oil or liquids,   Unit   Sec.   Twp.   Res.   Is gas actually commended?   When ?  Address (Give actives to whick approved copy of this form is to be seen)   P. O. 80 x 1599   Shoomfrield, NM 87413   If well produces oil or liquids,   Unit   Sec.   Twp.   Res.   Is gas actually commended?   When ?  Address (Give actives to whick approved give forms so be seen)   P. O. 80 x 1599   Shoomfrield, NM 87413   If well produces oil or liquids,   Unit   Sec.   Twp.   Res.   Is gas actually commended?   When ?  Address (Give actives to whick approved give forms so be seen)   P. O. 80 x 1599   Shoomfrield, NM 87413    Address (Give actives to whick approved give forms so be seen)   P. O. 80 x 1599   Shoomfrield, NM 87413    Address (Give actives to whick approved give forms so be seen)   P. O. 80 x 1599   Shoomfrield, NM 87413    Address (Give active to whick approved give forms so be seen)   P. O. 80 x 1599   Shoomfrield, NM 87413    Address (Give active to whick approved give forms so be seen)   P. O. 80 x 1599   Shoomfrield, NM 87413    Address (Give active to whick approved give forms so be seen)   P. O. 80 x 1599   Shoomfrield, NM 87413    Address (Give active to whick approved give forms so be seen)   P. O. 80 x 1599   Shoomfrield, NM 87413    Address (Give active to whick approved give forms so be seen)   P. O. 80 x 1599    Address (Give active to whick approved give forms so be seen)   P. O. 80 x 1599    Address (Give active to whick approved give forms so be seen)   P. O. 80 x 1599    Address (Give active to whick approved give forms so be seen gi	Name of Authorized Transporter of Qill  Or Condensate  Authorized Transporter of Casinghead Gis  P. O. Box 4289, Farmington, NM 87499  Nems of Authorized Transporter of Casinghead Gis  Sunterra Gas Gathering Company  If well produces out or liquids.  Use Sec. Twp. Reg. is gas actually consecuted?  Whes ?  Whe													
Ment did an Oil Inc.    Advans of Austocitated Transporter of Casinghand Gas	Memor of Authorized Transposer of Casinghaed Gia Suntering Gas Cathering Company  P. O. Box 4289, Farmington, NM 87499  Address (Gas Gas Gas Gas Gas Gas Cathering Company  P. O. Box 1899, BloomField, NM 87413  If well produces out or liquide,  Unit Sac. Twp. Rgs. Is gas actually consected? Where ?  violence of tuests.  (this production is commengated with that from any other lease or pool, give commengating order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Oil Well Gas Well New Wall Workover Deepen Plug Back Sance Rest Diff Rest Date Specided  Desi Compt. Restly to Prod.  Total Deeph Plug Back Sance Rest Diff Rest Deeph Plug Back Sance Plug Back Sance Plug Back Sance Plug Back Sa	II. DESIGNATION OF TRAN				ID NATU								
Name of Authorized Transporter of Cataloghed Ga or Day Gas Sunterra Gas Gathering Company If well produces oil or liquida.  If well produces o	Name of Authorized Transporter of Casinghaed Gas	-		or Conde	sate	$\square$								
Sunterna Gas Gathering Company  P. O. Box 1899, Bloomfield, NM 87413  If wall produces oil or liquids.  Unit I wall produces oil or liquids.  Unit I wall production is communicated.  Unit I wall production is communicated with that from any other lease or pool, give communicating order number:  V. COMPLETION DATA.  Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Completion - (X)  Date Spudded  Date Completion - (X)  Name of Producing Formation  Top Oli/Gas Pay  Tubing Depth  PETORISION  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TUBING Producing Method (Flow, pump, gas lift, stc.)  Date Fire New Oil Rin To Tank  Date of Tex  Tubing Pressure  Casing Pressure  Casing Pressure  Cooke Staff  NOV 3 1991  Actual Prod. Text - MCP/D  Leagth of Tex  United Producing Method (Flow, pump, gas lift, stc.)  Leagth of Tex  United Pressure  Casing Pressure  Cooke Staff  Oil - Bbls.  Gas WELL  Actual Prod. Text - MCP/D  Leagth of Text  United Pressure (Shue-to)  Cooke Staff  Oil CONSERVATION DIVISION  NOV 0 8 1991  Date Approved  By  Supervisor District # 3  Title  Supervisor District # 3  Title  Supervisor District # 3  Title	Sunterna Gas Gathering Company  Well fivel produces oil or liquide.  Unix Sec. Twp. Reg. Is gas accusally commenced? When 7  Reg. Is gas accusally commenced?  Reg. Is gas accusally commenced.											<u> </u>		
If well productions of or liquides.    When 7	If well produces oil or liquids,   Unit   Sec.   Twp.   Rgs.   Is gas acmistly consected?   When 7				or Dry	Ges 🔼								
TUBING, CASING AND CEMENTING RECORD HOLE SIZE  CASING & TUBING SIZE  Dest Producing Method (Flow, pump, gas lift, stc.)  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE Ibertables and completes to the best of my incomissing and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE Ibertables  Interest Manual  VI. OPERATOR CERTIFICATE OF COMPLIANCE Ibertables  Interest Names  Frieddal Names  Type of Completion - (X)  Out Well Cas Well New Well Workover Despets  Pug Back   Same Res v   Diff Res v    Date of Test  Tubing Pressure  Top Oil/Cas Pay  Tubing Pressure  Tubing Pressure  Choke Size  VI. TEST DATA AND REQUEST FOR ALLOWABLE  Tubing Pressure  Choke Size  Oil CON Difference  Signature  VI. OPERATOR CERTIFICATE OF COMPLIANCE Ibertory certify that the nates and regulations of the Oil Consequence above is true and complete to the best of my incomission and beside.  Signature  Signature  Title  Tit	Tubing Casing & Tubing Producing Size  Tubing Professions  Tubing Casing & Tubing Pressure  Total Depth  Total Depth  Total Depth  Performances  Tubing Depth  Tubing Pressure  Tubing Pressure  Casing Pressure  Ca		-		1	<del></del>	-					<del></del>	M 8/41	5
this production is communicated with that from any other lesses or pool, give communicating order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Oil Well Gas Well New Well Workover Deepen Plug Back Same Res V Diff Res V  Date Spubded Date Compl. Ready to Prod.  Total Depth P.B.T.D.  Date Spubded Date Completion - (X)  Name of Producing Formation  Total Depth P.B.T.D.  Tubing Depth Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL Gras must be after recovery of total volume of food oil and must be equal to or exceed top allowable for this death or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test  Tubing Pressure Casing Pressure Choice Size  Actual Prod. During Test  Oil - Bibls.  Gas-MCF  Oil - Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 bardy certify that the rules and regulat that his information green above is true and compiled with that the rules and regulations of the Oil Completion and exist.  Signature Less in Kahwa ju Production Mail St  Title  Title  Title  Title  SUPERVISOR DISTRICT # 3  Title  Title	Tubing Casing Shoe  Tubing Depth  Tubing Dep		Undat  :	Sec.	∣Twp.	Rge	. Is ga	s actuail	у соппе	cted?	Whea	?		
Designate Type of Completion - (X)  Oil Well Gas Well New Well Workover Deepen Plug Back Same Res v Diff Res v Date Spudded  Date Compl. Ready to Prod.  Total Depth P.B.T.D.  Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Total Depth P.B.T.D.  Despen Plug Back Same Res v Diff Res v Date Completion - (X)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TOTAL AND REQUEST FOR ALLOWABLE DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date Fire New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Tubing Pressure  Casing Pressure  Choke Staff  NOV 3 1991  Actual Prod. During Test  Oil - Bbis.  Gas-MCF  Oil CON Di Actual Prod. Test - MCP/D  Length of Test  Distance Pressure (Shist-in)  Date Approved  By  SUPERVISOR DISTRICT # 3  Title  Title  Title	Designate Type of Completion - (X)  Data Spudded  Data Compl. Ready to Prod.  Data Spudded  Data Compl. Ready to Prod.  Data Spudded  Data Compl. Ready to Prod.  Data Depth  P.B.T.D.  Designate Type of Completion - (X)  Data Spudded  Data Compl. Ready to Prod.  Total Depth  P.B.T.D.  Designate Type of Completion - (X)  Name of Producing Formation  Total Depth  P.B.T.D.  Tubing Depth  Performance  Depth Caming Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  Test DATA AND REQUEST FOR ALLOWABLE  DIL WELL  Test meast be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date Firm New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  NOV 3.199  Actual Prod. During Test  Oil - Bbis.  Water - Bbis.  Gas- MCF  Oil CONSERVATION DIVISION  NOV 0.8 1991  Date Approved  By  SUPERVISOR DISTRICT #3  Title  Title  Title  Title				L		<u> </u>							
Designate Type of Completion - (X)  Oil Well Gas Well New Well Workover Deepes Plug Back   Same Res v   Diff Res v   Date Spudded   Date Compl. Ready to Prod.   Total Depth   P.B.T.D.   P.B.T.D.   P.B.T.D.   P.B.T.D.   P.B.T.D.   Producing Formation   Top Oil/Gas Pay   Tubing Depth   Performances   Depth Casing Shoc    TUBING, CASING AND CEMENTING RECORD   HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT    A. TEST DATA AND REQUEST FOR ALLOWABLE   Ditter Fire New Oil Rus To Tank   Date of Test   Date Fire New Oil Rus To Tank   Date of Test   Producing Metabod (Flow, pump, gas lift, sec.)   P. Casing Pressure   Casing Pressu	Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Total Depth  PB.T.D.  PB.T.D.  Tubing Depth  Performance  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT  Date First New Oil Run To Tank  Date of Test  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  NOV. 3 199  ACKS WELL  ACTUAL Prod. Test - MCF/D  Length of Test  Length of Test  Casing Pressure  Casing Pressure  Choke Size  OIL CONSERVATION DIVISION  NOV 0 8 1991  Date Approved  By  SUPERVISOR DISTRICT #3  Title  Title  Title  Title  Title  Title		from any other	r lease or	pool, gi	ive commin	gling on	der num	ber:					
Desis Spudded  Date Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING. CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  Test means be ofher recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Signill  Actual Prod. During Test  Oil - Bhis.  Gas- MCF  Gravity of Condensus.  Actual Prod. During Test  Oil - Bhis.  Gas- MCF  Tubing Pressure (Shue-in)  Casing Pressure (Shue-in)  Oil CONSERVATION DIVISION  NOV 0 8 1991  Date Approved  By  SUPERVISOR DISTRICT # 3  Title  Title  Title	Desis Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Office State  Tubing Depth  P.B.T.D.  Tubing Depth  Tubing Depth  Perforations  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  Trait must be after recovery of total volume of load oil and must be aqual to or exceed top allowable for this depth or be for full 24 hours.)  Date Fire New Oil Rus To Tank  Date of Test  Date of Test  Tubing Pressure  Caning Pressure  Choke Size!  NOV 3 199  Actual Prod. During Test  Oil - Bbls.  GAS WELL  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Design Method (picor, back pr.)  Tubing Pressure (Shus-in)  Tubing Pressure (Shus-in)  Casing Pressure (Shus-in)  Coll CONSERVATION DIVISION NOV 0 8 1991  Date Approved  By  SUPERVISOR DISTRICT # 3  Title  Title  Title  Title  Title	V. COMPLETION DATA		lo:: 11. ::		G . 197 19	7		1			·	7	
Date Spudded  Date Compl Ready to Prod.  Top Oll/Gas Pay  Tubing Depth  Tubing Depth  Tubing Depth  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  Date first New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  NOV 3 1991  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Difference Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information gives above to cast decaptions to the boat of my incombedge and belief.  Friday  Suppersive Title  Tubing Pressure (Shut-in)  Title	Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Tubing Stoce  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  DILL WELL  Test must be after recovery of total volume of load oil and must be aqual to or exceed top allowable for this depth or be for full 24 hours.)  Date first New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Sign  NOV 3 139  Actual Prod. Test - MCF/D  Length of Test  District Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Cooks Size  OIL CONSERVATION DIVISION  NOV 0 8 1991  Date Approved  By  SUPERVISOR DISTRICT #3  Title  Title  Title	Designate Type of Completion	- (X)	i On Men		Gas Well	I Ne	M Mell	Work	over	Deepen	Plug Back	Same Res'v	Diff Res'v
Tubing Depth	Producing Method (Pr. RKB, RT. GR. sic.)   Name of Producing Formation   Top Oil/Gas Pay   Tubing Depth			Ready to	Prod		Total	Denth	<u> </u>			DRED	<u> </u>	
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT  ACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Producing Method (Flow, pump, gas lift, etc.)  Tubing Pressure  Casing Pressure  Choke Size  NOV 8 1991  Actual Prod. During Test  Oil - Bbis.  Gas- MCF  OIL CON. Di  Actual Prod. Test - MCF/D  Length of Test  District North Tubing Pressure (Shus-in)  Costing Pressure (Shus-in)  Costing Pressure (Shus-in)  Division have been compiled with and that the information gives above is true and coppletes to the best of my knowinger and belief.  Signature  Leslie Kahwajiy  Production Majest  Title	TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas tifs, sec.)  Tubing Pressure  Casing Pressure  Choke Size  NOV 8 199  Actual Prod. During Test  Oil - Bbls.  Gas-MCF  Oil CON.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  District - Bbls.  Condensate/MMCF  Crivity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information gives above is true and complete to the best of my knowledge and belief.  Signature  Leslie Kahwa.iv  Production Male St  Title  Title  Title  Title  Title  Title		Jan Campa									P.B.1.D.		
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT  ACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Tubing Pressure  Casing Pressure  Choke Size!  NOV 8 1991  ACTUAL Prod. Test — MCF/D  Length of Test  Oil - Bbis.  Gas- MCF  OIL CON. Dil  ACTUAL Prod. Test — MCF/D  Length of Test  District — Sola.  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowinge and belief.  Signature  Leslie Kahwajiy  Production Majest  Title  Title  Title  Title  Title  Title  Title  Title	TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT   7. TEST DATA AND REQUEST FOR ALLOWABLE  Dill. WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas tifs, sec.)  Casing Pressure  Casing Pressure  Choke Size  NOV 8 199  Actual Prod. During Test  Oil - Bbis.  Water - Bbis.  Gas-MCF  Oil CON.  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information gives above in true and completes to the best of my knowledge and belief.  Signature  Leslie Kahwajy  Production VI.  Title	Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Fe	omatio		Top	Oil/Gas	Pay			Tubing Des		
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACTUAL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Sizy  NOV 3 1991  ACTUAL Prod. Test - MCF/D  Leagth of Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Oil CON Di  SIST. 3  Condensate/MMCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the sign anabove is true and complete with and that the sign anabove is true and complete with and that the sign anabove is true and complete with and that the sign anabove is true and complete with and that the sign anabove is true and complete with and that the sign anabove is true and complete to the best of my knowledge and belief.  Date Approved  By  SUPERVISOR DISTRICT #3  Title  Title  Title	TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  7. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL  (Test must be after recovery of total volume of load oil and must be aqual to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Caning Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Coll CON  GAS WELL  Actual Prod. Test - MCCF/D  Length of Test  DIST. 3  Continue Method (pitot, back pr.)  Tubing Pressure (Shis-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I haveby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complient to the best of my knowings and belief.  Signature  Les Jie Kahwa iy  Production Mad St  Title  Title  Title  Title	, , , , , , , , , , , , , , , , , , , ,				_	'		•			rooms Deb	·ui	
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  FIRST DATA AND REQUEST FOR ALLOWABLE  DILL WELL  (Test must be after recovery of total volume of load oil and must be aqual to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Choke Sizy  NOV 3 1991  Actual Prod. Test — MCF/D  Leagth of Test  Gas-MCF  Oil - Bbls.  Gas-MCF  Oil CON Di  DIST. 3  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information gives above is true and complete to the best of my traveling manufaction and the oil Conservation  NOV 0 8 1991  Date Approved  By  SUPERVISOR DISTRICT #3  Title  Title  Title	TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  J. TEST DATA AND REQUEST FOR ALLOWABLE  DILL WELL  Trest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Dute First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Actual Prod. During Test  Oil - Bbls.  Casing Pressure  Casing Pressure  Choke Sist  NOV 3 199  Actual Prod. Test - MCF/D  Length of Test  Disting Method (pico, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Conting Method (pico, back pr.)  Tubing Pressure (Shut-in)  Conting Pressure (Shut-in)  OIL CONSERVATION DIVISION  NOV 0 8 1991  Date Approved  By  SUPERVISOR DISTRICT # 3  Title  Title	Perforations	<del> </del>			<del></del>	1					Depth Casir	ng Shoe	
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACTUAL AND REQUEST FOR ALLOWABLE  Out of the state of the recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  NOV 3 1991  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Oil CON Di  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the test of my knowledge and beief.  Signature  Les Lie Kahwajy  Production Male St  Title  Title  Title  Title  Title  Title  Title	HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKING TO THE MEDIT FOR ALLOWABLE  DILL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Oil CON.  GAS WELL  DIST. 3  Condensate/MMCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hearby certify that the rules and regulations of the oil Conservation Division have been completed with and that the informations gives above is true and complete to the best of my knowledges and belief.  Signature  Less i.e. Kahwa.iv  Production May  Table  Title													
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACTUAL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  NOV 3 1991  ACTUAL Test -MCF/D  Length of Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Oil CON. Di  ACTUAL Test -MCF/D  Length of Test  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information gives above is true and complete to the test of my knowledge and belief.  Signature  Les Lie Kahwa iv Production Male St  Prisand Name  Supervisor District # 3  Title  Title  Title	HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKING TO THE MEDIT FOR ALLOWABLE  DILL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Oil CON.  GAS WELL  DIST. 3  Condensate/MMCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hearby certify that the rules and regulations of the oil Conservation Division have been completed with and that the informations gives above is true and complete to the best of my knowledges and belief.  Signature  Less i.e. Kahwa.iv  Production May  Table  Title		π	JBING.	CASI	NG AND	CEM	1ENTI	NG RI	ECORI	<u> </u>	<del></del>	· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  NOV 3 1991  Actual Prod. Test - MCF/D  Length of Test  DIST. 3  Gravity of Condenance  Testing Method (picot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Condenance  Choke Size  OIL CON DI  DIST. 3  OIL CONSERVATION DIVISION  NOV 0 8 1991  Date Approved  By  Supervision Nov 0 8 1991  Date Approved  By  Supervision District #3  Title  Title  Title	V. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL	HOLE SIZE	:										SACKS CEM	ENT
DIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Casing Pressure  Choke Size  NOV 3 1991  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Oil CON. Di  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and completes to the best of my knowledge and belief.  Signature  Less i le Kahwa iy Production May st  Production May st  Title  Title  Title  Title  Title  Title	DIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  NOV 3 199  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  OIL CON.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  DiST. 3  Festing Method (pitot. back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION NOV 0 8 1991  Date Approved  By  SUPERVISOR DISTRICT #3  Title  Title										-			
DIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Casing Pressure  Choke Size  NOV 3 1991  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Oil CON. Di  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and completes to the best of my knowledge and belief.  Signature  Less i le Kahwa iy Production May st  Production May st  Title  Title  Title  Title  Title  Title	DIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  NOV 3 199  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  OIL CON.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  DiST. 3  Festing Method (pitot. back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION NOV 0 8 1991  Date Approved  By  SUPERVISOR DISTRICT #3  Title  Title		-	•					•				<del></del>	-
DIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Casing Pressure  Choke Size  NOV 3 1991  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Oil CON. Di  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and completes to the best of my knowledge and belief.  Signature  Less i le Kahwa iy Production May st  Production May st  Title  Title  Title  Title  Title  Title	DIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  NOV 3 199  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  OIL CON.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  DiST. 3  Festing Method (pitot. back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION NOV 0 8 1991  Date Approved  By  SUPERVISOR DISTRICT #3  Title  Title						1	•••			···· <del>-</del> ······			
DIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  NOV 3 1991  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  OIL CON. Di  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate.  Tubing Pressure (Shus-in)  Casing Pressure (Shus-in)  Casing Pressure (Shus-in)  OL CONSERVATION DIVISION  NOV 0 8 1991  Date Approved  By  Supervision Division have been completed with and that the information given above is true and completes to the best of my knowledge and belief.  Title  Title  Title  Title  Title	DIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  NOV 3 199  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  OIL CON.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  DiST. 3  Festing Method (pitot. back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION NOV 0 8 1991  Date Approved  By  SUPERVISOR DISTRICT #3  Title  Title											i		
Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  NOV 3 1991  Actual Prod. During Test  Oil - Bbls.  Gas- MCF  OIL CON Di  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condenses/MMCF  Gravity of Condenses/  Festing Method (pitot, back pr.)  Tubing Pressure (Shus-in)  Casing Pressure (Shus-in)  Casing Pressure (Shus-in)  OIL CONSERVATION DIVISION  Division have been complete to the best of my knowledge and belief.  Signature  Less i le Kahwa jv  Production May 15  Title  Title  Title  Title  Title  Title	Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  NOV 3 199  Actual Prod. During Test  Oil - Bbls.  Gas- MCF  Oil CON  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensiss/MMCF  Gravity of Condensiss/  Festing Method (pitot, back pr.)  Tubing Pressure (Shus-in)  Casing Pressure (Shus-in)  Casing Pressure (Shus-in)  Oil CONSERVATION DIVISION  Division have been complete to the best of my knowledge and belief.  Signature  Less i je Kahwa jy Production Was 15  Printed Name  11/1/91  505-326-9700  Title  Title  Title  Title		ST FOR A	LLOW	ABLE									
Length of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  NOV 8 1991  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Oil CON Di  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  DIST. 3  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Signature  Leslie Kahwajy  Production May st  Prissed Name  11/1/91  505-326-9700  Title  Title  Title  Title	Length of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  NOV 8 199  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  OIL CON  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Condensate  Condensate  DIST. 3  Bols. Condensate/MMCF  Gravity of Condensate  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Signature  Leslie Kahwajy  Production May st  Pristed Name  11/1/91  505-326-9700  Title  Title  Title  Title	OIL WELL (Test must be after r	recovery of low	al volume	of load	oil and mu	n be eq	uai to or	exceed	top allo	wable for thi	s depth or be	for full 24 hou	rs.)
Length of Test  Tubing Pressure  Casing Pressure  Choke Size  NOV 8 1991  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Oil CON Di  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensase/MMCF  Gravity of Condensase/  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Signature  Leslie Kahwa.jv  Production Mad St Printed Name  11/1/91  505-326-9700  Title  Title  Title  Title	Length of Test  Tubing Pressure  Casing Pressure  Choke Size  NOV 8 199  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Oil CON  DIST. 3  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensase/MMCF  Gravity of Condensase/  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  Signature  Leslie Kahwa.jv  Production Market  Title  Title  Title  Title  Title  Title	Date First New Oil Run To Tank	Date of Test				Prod	ucing M	ethod (F	low, pu	np, gas lift, i	uc.)	n E r	
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  OIL CON Di  DIST. 3  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Date Approved  By  SUPERVISOR DISTRICT #3  Title  Title  Title  Title  Title	Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  OIL CON  DIST. 3  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shus-in)  Tubing Pressure (Shus-in)  Casing Pressure (Shus-in)  Casing Pressure (Shus-in)  OIL CONSERVATION DIVISION  Division have been complied with and that the information gives above is true and completes to the best of my knowledge and belief.  Date Approved  By  SUPERVISOR DISTRICT #3  Title  Title  Title  Title													
Actual Prof. During Test  Oil - Bbls.  Oil - Bbls.  Oil - Bbls.  Oil - CON Di  Oil CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Oil CONSERVATION DIVISION  NOV 0 8 1991  Date Approved  By  Supervisor District 3  Title  Title  Title	Actual Prod. During Test  Gas-MCF  Oil CON  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  DIST. 3  Bbls. Condensate/MMCF  Gravity of Condensate/  Bbls. Condensate/MMCF  Gravity of Condensate/  Condensate/MMCF  Condensate/MMCF  Gravity of Condensate/  Condensate/MMCF  Condensate/MMCF  Condensate/MMCF  Gravity of Condensate/  Gravity of Condensate/  Condensate/MMCF  Conden	Length of Test	Tubing Pres	Rife			Casi	ng Press	rre			Choke Size	1 til	
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  DIST. 3  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Signature  Leslie Kahwajy  Production May st  Printed Name  11/1/91  505-326-9700  DIL CONSERVATION DIVISION  NOV 0 8 1991  Date Approved  By  SUPERVISOR DISTRICT #3  Title	GAS WELL  Actual Prod. Test - MCF/D  Length of Test  DIST. 3  Bibla. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shur-in)  Casing Pressure (Shur-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information gives above is true and complete to the best of my knowledge and belief.  Signature  Leslie Kahwajy  Production May st  Printed Nature  11/1/91  505-326-9700  OIL CONSERVATION DIVISION NOV 0 8 1991  Date Approved  SUPERVISOR DISTRICT 13  Title											0 100	NOV	<u> </u>
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bols. Condensate/MMCF  Gravity of Condensate.  Cesting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Signature  Leslie Kahwajy  Production March  Title  Title  Title  Title	GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bibls. Condensate/MMCF  Gravity of Condensate.  Cesting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Clock Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Signature  Leslie Kahwajy  Production Vial St  Printed Name  11/1/91  505-326-9700  District 13  Title  Title	Actual Prod. During Test	Oil - Bbis.				Wate	er - Bbis				Gas- MCF	<b>A A</b>	
Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Continuous Pressure (Shut-in)  Cont	Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate.  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Signature  Leslie Kahwajy  Production Maust  Title  Title  Title  Title  Title  Title											<u> </u>	OIL C	ON. DI
Actual Prod. Test - MCF/D  Length of Test  Bills. Condensate/MMCF  Gravity of Condensate.  Casing Pressure (Shut-in)  Casing Pres	Continue   Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate.	GAS WELL											D	IST. 3
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION NOV 0 8 1991  Date Approved  By  SUPERVISOR DISTRICT #3  Title  Title  Title	VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION NOV 0 8 1991  Date Approved  By  SUPERVISOR DISTRICT *3  Title  Title  Title	Actual Prod. Test - MCF/D	Leagth of To	esi			Bbls	. Conde	amie/M	MCF	•	Gravity of		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION NOV 0 8 1991  Date Approved  By  SUPERVISOR DISTRICT #3  Title  Title  Title	VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Signature  Les I ie Kahwa jv Production Walest  Printed Name  11/1/91 505-326-9700  OIL CONSERVATION DIVISION  NOV 0 8 1991  Date Approved  By SUPERVISOR DISTRICT #3  Title													
I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information gives above is true and complete to the best of my knowledge and belief.    OIL CONSERVATION DIVISION   NOV 0 8 1991   Date Approved	I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information gives above is true and complete to the best of my knowledge and belief.    OIL CONSERVATION DIVISION   NOV 0 8 1991	Testing Method (pitot, back pr.)	Tubing Pres	aure (Shu	t-in)	•	Casi	ng Press	ure (Shi	t-in)		Choke Size		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information gives above is true and complete to the best of my knowledge and belief.    OIL CONSERVATION DIVISION   NOV 0 8 1991   Date Approved	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.    OIL CONSERVATION DIVISION   NOV 0 8 1991													
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.    OIL CONSERVATION DIVISION   NOV 0 8 1991   Date Approved	I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information gives above is true and complete to the best of my knowledge and belief.    Oil CONSERVATION DIVISION   NOV 0 8 1991	VI. OPERATOR CERTIFIC	ATE OF	COMI	LIA	NCE								
Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Date Approved  Signature  Leslie Kahwajy Production Wallst  Printed Name  11/1/91 505-326-9700  NOV 0 8 1991  Date Approved  SUPERVISOR DISTRICT #3  Title	Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Date Approved  Signature  Les I ie Kahwa iv Production Waters  Printed Name  11/1/91 505-326-9700  NOV 0 8 1991  Date Approved  SUPERVISOR DISTRICT #3  Title						-	(		CON	SERV	ATION	DIVISIO	ON
Signature Leslie Kahwajy Production Wat st Printed Name  11/1/91  505-326-9700  Date Approved  SUPERVISOR DISTRICT #3  Title  Title	Signature Leslie Kahwajy Production Water Title  11/1/91  Signature  Date Approved  SUPERVISOR DISTRICT #3  Title  Title	Division have been complied with and	that the inform	natice giv		re						NOV 0	8 1991	
Signature Les lie Kahwajy Production Marst Printed Name 11/1/91 505-326-9700  By SUPERVISOR DISTRICT #3  Title  Title	Signature Leslie Kahwajy Production Walest Printed Name 11/1/91 505-326-9700  By SUPERVISOR DISTRICT #3  Title Title	is true and complete to the best of my	knowledge and	i belief.	•			Date	a Ann	rover	4		• .•• .	
Signature Leslie Kahwajy Production Watst Printed Name 11/1/91 505-326-9700  SUPERVISOR DISTRICT #3  Title Title	Signature Leslie Kahwajy Production Walst Printed Name 11/1/91 505-326-9700  SUPERVISOR DISTRICT *3  Title Title	$\mathcal{L}_{a,b}$ .	1/21		11	1	$\parallel$		- ~P				1	
Signature Leslie Kahwajy Production Watst Printed Name 11/1/91 505-326-9700  SUPERVISOR DISTRICT #3  Title Title	Signature Leslie Kahwajy Production Walst Printed Name 11/1/91 505-326-9700  SUPERVISOR DISTRICT #3  Title Title	- Delle 9	KUU	Wa		1		D			3.	ハ)(	thank	
Printed Name 11/1/91 505-326-9700 Title Title	Printed Name 11/1/91 505-326-9700 Title Title	Signature	Broduc	tion	1.1	<b>T</b> <sub>c+</sub>		<b>□y</b> _					<del>-</del>	12
11/1/91 505-326-9700 IMB	11/1/91 505-326-9700 IMB		rroduc	LION		750					SUPE	HUSOK	nið i KICI	73
			505-32	6-970				Title	)					
						No.	H							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.