16 x

6 - **MMOCC**

1 - State Land Office 1 - L. G. Truby 1 - File NEW MEX **NEW MEXICO OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

LOCA	arma 640 ac: Te well coi							
acific.	Korthure	T PIPELINE (Company or Opera	CORPORATION	I		San Jus (Lesse)	n 32-8	
ell No 2	6-16	, in					8 West, NMF	
lanco M	iesa. Yerd	le	*	Pool,	San J	an	Cou	
ell is	1150		South	line and	845	feet from	West.	
Section	16	If St	ate Land the Oil s	and Gas Lease No.	i. R-180\	3	***************************************	
illing Com	menced	July 21st	!\$, 19 57 Drilling	was Completed.	August 3rd	l• 195	
me of Dri	lling Contrac	ctor Moran	Brothers,	Inc. Rig #1	2	•••••	······	
ldress35	13 East			Hey Maxieo	# + + + + + + + + + + + + + + + + + + +			
		at Top of Tokan		65961	The inf	ormation given is to	be kept confidential u	
			, 19	•				
			0	IL SANDS OR ZO	ones			
o. 1, from	5380) •to	58781	No. 4,	from	to		
. 2, from		to		No. 5,	from	to		
. 3, from	•••••	to)	No. 6,	from	to		
			IMPO	RTANT WATER	SANDS			
clude data	on rate of w	vater inflow and	elevation to which	water rose in hole	·			
o. 1, from	None		to		•••••	feet	***************************************	
. 2, from		•••••	to	*********	••••••	feet		
. 3, from		·····	to	***************************************	***************************************	feet		
o. 4, from			to	••••••••		feet.		
				CASING RECOI	RD		:	
	WEIG			KIND OF	CUT AND			
SIZE	PER F			SHOE	PULLED FROM	PERFORATIONS	PURPOSE	
0-3/4" 7-5/8"	32.71 26.44		2061 3668,40	Tex. Pat.	Lost Colls	•		
5-1/2"	14.	In	2374.48			Liner Hange	e 8 3585.58'	
1-1/4"	2.3	Rest	5844.48	(Twing)		<u> </u>		
			MUDDIN	AND CEMENT	NG RECORD	,	:	
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS	METHOD USED		MUD RAVITY	AMOUNT OF MUD USED	
3 3 /h #	10-3/h"	218,601	200	Pum Plug			(OFFI	
9-7/8"	7-5/8"	36751	200	Pump Plug				
6-3/4"	5-1/2"	59601	200	Pump Plug			Out Och	
	<u> </u>	!	THEODER OF	PRODUCTION A	NT STEATE AT	MON.	Co. 195	
					1		Jan. 30	
		`	•	No. of Qts. or Gal				
•						, 5604-5600,	_	
	2 1 - Apr					0-5396, 5384-		
•/145 t	20 gal v						1800 #, 77 1600	
•				L ave 19 60.	7 224 2	an these nawfa	_	
	immed.	IR before	THALLE OU DE			M	3	
to Vac								

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

ois were use	ed from	feet to	feet, ar	nd from		feet to.	f
		PR	ODUCTION				
roducing		, 19	··········				4
LL: The	production	during the first 24 hours was		har	rels of lic	wid of which	C/ ₂
		\$ " · · · · · · · · · · · · · · · · · ·					
				.% water	; and	******************************	% was sediment. A.
Gra	vity	***************************************	••••		,		
LL: The	production	during the first 24 hours was2,	586.0001	M,C.F. pl	us	***************************************	barrel
liqu	id Hydroca	rbon. Shut in Pressure. thg. 910	.lbs. esg.	1101 1	ba -		÷ :
					•	•	and the second s
ASE IND	ICATE BI		CONFORMAN	DE WIT	i Geogi	_	
					T		
•	- A						and 2329 to 3

5		T.Simpson			T. ,	Pictured Cliffs.	3475 to 3572
							8 to 5765
		•				*	5765 to 5960
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			*************************	0,00000000000	T.	***************************************	
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			20				
	*************				Т.		
	T	FORMA	IION RECO	KD -	<u> </u>		
То	Thickness in Feet	Formation	From	To			Formation
		./					
		Surface					: •
3475	341	Pruitland					
25791	07	Windows Cliffs					
5380'	1808	Levis					
5428	48	Cliff House			+		
2705	337	Menerce	-				<u>E</u>
770	195	Point Lookout	40. Co	pies h	BCSIVE	7	A CONTRACTOR OF THE CONTRACTOR
* -		Total Depth		Ð1			
		LINE BREK JOSET BELEU				THE STATE OF THE S	
			f) perato				
			Santa F	<u> </u>	<u> </u>	1 1	-
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			File		-	+ - / -	
		<u> </u>	1		<u> </u>		
		ATTACH SEPARATE SHEET	IF ADDITION	VAT. QD4	רי דם אין	BELED E	
			אינונוטו	·~ OFA	Om TO IA	עשעשא	
		that the information given herewith	is a complete a	and correc	t record o	of the well and a	ll work done on it so
	oducing LL: The was Gra LL: The liqu of Time Sh ASE IND ASE IND ASE IND Yers LL: The liqu of Time Sh ASE IND ASE IND ASE IND AND AND AND AND AND AND AND AND AND A	oducing	Devoicing	Description oducing the first 24 hours was production during the first 24 hours was was oil;	Discrete seed from feet to feet, and from PRODUCTION Oducing 19	Discrete and from PRODUCTION PRODUCTION The production during the first 24 hours was barrels of lie was oil; % was emulsion; % water; and gravity LL: The production during the first 24 hours was 2,586,000. M,CF. plus liquid Hydrocarbon. Shut in Pressure. these 910. lbs. cag. 1101 lbs. of Time Shut in. 7. days CAOF 3,148 ASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRESSEE New Masico) T. Devonian. T. Silurian. T. Grante. T. Silurian. T. McKeè. T. T. McKeè. McMerie	