

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico.....10-11-57.....
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pacific Northwest Pipeline San Juan 32-8....., Well No. 26-16....., in SW 1/4..... SW 1/4,
(Company or Operator) (Lease)
M....., Sec. 16....., T. 31 N....., R. 8 W....., NMPM., Blanca Mesa Verde..... Pool
Unit Letter

San Juan

County. Date Spudded 7-21-57..... Date Drilling Completed 8-3-57.....

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

1150 S..... 845 W.....

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	218.60	200
7-5/8	3673	200
5-1/2	7960	200
1-1/4	5854	

Elevation 6596..... Total Depth 5960..... PBTD 7936.....

Top Oil/Gas Pay 5380..... Name of Prod. Form. Mesa Verde.....

PRODUCING INTERVAL -

Perforations 5380-5878.....

Open Hole..... Depth..... Casing Shoe..... Tubing 5854.....

OIL WELL TEST -

Natural Prod. Test:..... bbls. oil,..... bbls water in..... hrs,..... min. Size..... Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):..... bbls. oil,..... bbls water in..... hrs,..... min. Size.....

GAS WELL TEST -

Natural Prod. Test:..... MCF/Day; Hours flowed..... Choke Size.....

Method of Testing (pitot, back pressure, etc.):.....

Test After Acid or Fracture Treatment: 2,586..... MCF/Day; Hours flowed 3.....

Choke Size 3/4" Method of Testing: GAOF 3,148 MCF/d.....

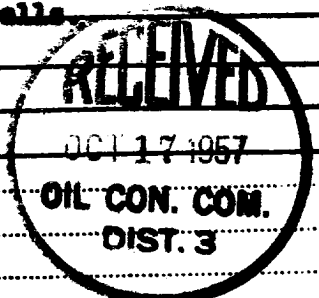
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 145,300 gal water..... 196 western balls.....

Casing..... Tubing..... Date first new.....
Press..... Press..... oil run to tanks.....

Oil Transporter.....

Gas Transporter.....

Remarks: Buras liner hanger at 3585.92'.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved.....OCT 17 1957....., 19.....

PACIFIC NORTHWEST PIPELINE CORPORATION

(Company or Operator)

OIL CONSERVATION COMMISSION

By:.....Original signed by C. H. Peppin.....
(Signature)

By: Original Signed Emery C. Arnold

Title: DISTRICT PRODUCTION ENGINEER
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: PACIFIC NORTHWEST PIPELINE CORPORATION

Address: 405 1/2 West Broadway, Farmington, N. M.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received 4		
DISTRIBUTION		
	NO. FURNISHED	
Operator	1	
Santa Fe	1	
Promotion Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File <i>Sub 17</i>	1	<input checked="" type="checkbox"/>