

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-045-10687</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <u>E-1204-3</u>
7. Lease Name or Unit Agreement Name <u>San Juan 32-8 Unit</u>
8. Well No. <u>S.J. 32-8 Unit #26</u>
9. Pool name or Wildcat <u>Blanco Mesaverde</u>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator <u>Phillips Petroleum Company</u>	
3. Address of Operator <u>5525 Highway 64, NBU 3004, Farmington, NM 87401</u>	
4. Well Location Unit Letter <u>M</u> : <u>1150'</u> Feet From The <u>South</u> Line and <u>845'</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>31N</u> Range <u>8W</u> NMPM <u>San Juan</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Abandon original perfs & reperf, frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Phillips did a casing test & inspection and determined that new casing wasn't necessary.

RIH, set cement retainer @ 5021', pumped 50 sx C1 B Neat (15.6 slurry, yield 1.18, rate @ 3 bbls @ 250 psi). Displaced w/43 bbls of 2% KCL, sting out of retainer.

RU Petro Wireline & ran GR/CCL from 5017'-4000', correlated w/open hole. RIH & perf'd @ 1spf, 120 degree phasing - 4798-4803', 4712-17', 4650-70', 4480-4510', total 50 holes. Spot w/500 gal 15% HCl acid across perfs from 4300' to 4804', RU to Frac. PT to 7000 psi - Ok. Pumped 1318 bbls of 30# X-link gel, pumped away 215,520# 20/40 Arizona Sand w/324,000 scf N2. Sand ramped from 1 to 6 ppg. Treating pressure-max. - 3610, min.-1490, and avg. 3050 psi. Flowback. RIH w/1-1/4" 2.40# J-55 tubing & set 4483'. RD BOPs & NU WH tested-OK. Released rig and turned over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Envir./Regulatory Engineer DATE 2/15/96

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE FEB 20 1996